NO. OF COPIES RECI		
DISTRIBUTIO		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OF		

	DISTRIBUTION SANTA FE	1	CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110		
	FILE  AND  U.S.G.S.  AUTHORIZATION TO TRANSPORT OIL AND NATURAL			Effective 1-1-65		
				GAS		
	TRANSPORTER GAS					
	OPERATOR					
l.	PRORATION OFFICE Operator			<del></del>		
	Summit Energy,	Inc.				
	112 N. First Street Artesia, N. F. 88210					
	Reason(s) for filing (Check proper box		0ther (Please explain)			
	New We!1	Change in Transporter of:	X Change of	Openstine		
	Recompletion	Oil Dry Go	Name Name	-		
	Change in Ownership Operator	Casinghead Gas Conder				
	If change of own KKK give name and address of previous owner.	erator Sester	ing name to be effect on Oil Fields, Inc.	tive August 1, 1970		
II.	DESCRIPTION OF WELL AND	LEASE				
	Lease Name Gulf Hill	Well No. Pool Name, Including F		3 5		
	Location	4 Blinebry 01	State, redeta	Fee Fee		
	Unit Letter S 195	The South				
	Line of Section 14 Tox	Feet From The <u>h'est</u> Lin		South		
	Line of Section To	wnship 21 Range	37 , NMPM, Lea	County		
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS			
	Name of Authorized Transporter of Cil	or Condensate	Address (Give address to which appro-	ved copy of this form is to be sent)		
	Fermian Corpora  Name of Authorized Transporter of Car		Midland, Texas Address (Give address to which appro-	ned conv of this form is to be sent!		
	Skelly 011 Comp					
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	en en		
	give location of tarks.	5 4 21 37	ies	ot available		
IV.	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,		Eliza Bash Cara Bash Diff Bash		
	Designate Type of Completic		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow-		
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
	-					
	GAS WELL Actual Prod. Test-MCF/D	Lergth of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
				-		
	Testing Method (pitot, back pr.)	Tuking Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANCE		PIL CONSERVA	TION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED, 19				
				above is true and complete to the best of my knowledge and belief.		
			TITLE			
50			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
Vice-Fresident Production (Title)						
					All sections of this form must be filled out completely for allo able on new and recompleted wells.	
			July 21, 1970		11	I, III, and VI for changes of owner,

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

OIL CONTRACTOR COMMENTS