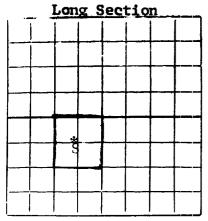
₹ €.



## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE,

If State Land submit 6 Copies

Nell No. 4 in NE % of SW %, of Sec. 4 T. 21-S R. 3  Blinebry Oil Pool, Lea  Well in 1980 feet from South, line and 1980 feet from We of Section. 4 If State Land the Oil and Gas Lesse No. is Patented Land Drilling Commenced January 16, 1964 19 Drilling was Completed February 9, 1  Same of Drilling Contractor Gackle Drilling Company, Inc.  Not Conflight of Times, Hobbs, New Mexico  Clevation above sea level at Top of Tubing Head 3479 The information given is to be a  Not Confidential 19 64  OIL SANDS OR ZONES  10. 1, from 5717 to 5841 No. 4, from to 10. 5717 to 5841 No. 5, from to 10. 5717 to 5841 No. 6, from 10. 5717 None 10. 5						
Blinebry 0il   Pool,   Les						
1980   feet from   South   line and   1980   feet from   We   Section   4	•					
1980   feet from   South   line and   1980   feet from   We   Section   4	County					
Iling Commenced. January 16, 1964 19. Drilling was Completed. February 9, 1 me of Drilling Contractor. Gackle Drilling. Company. Inc.    Sample of Drilling Contractor. Gackle Drilling. Company. Inc.						
Iling Commenced. January 16, 1964 19. Drilling was Completed. February 9, 1 me of Drilling Contractor. Gackle Drilling. Company. Inc.    Sample of Drilling Contractor. Gackle Drilling. Company. Inc.						
South Grimes						
South Grimes						
Not Confidential   19   64						
1, from   5717   to   5841   No. 4, from   to       2, from   6596   to   6799   No. 5, from   to       3, from   7020   7096   No. 6, from   to       IMPORTANT WATER SANDS     1						
2, from 6596 to 6799 No. 5, from to 7020 7096 No. 6, from to 100 100 100 100 100 100 100 100 100 10						
2, from 6596 to 6799 No. 5, from to 7020 7096 No. 6, from to 100						
TOP						
IMPORTANT WATER SANDS	##* **********************************					
None	***************************************					
1, from   None   10   feet						
2, from to feet.  3, from to feet.  **CASING RECORD**  **CUT AND PERFORATIONS**  **PULLED FROM						
CASING RECORD   CASING RECORD						
CASING RECORD						
SIZE   WEIGHT   NEW OR USED   AMOUNT   SHOE   PULLED FROM   PERFORATIONS	feet.					
SIZE   WEIGHT   NEW OR USED   AMOUNT   SHOE   CUT AND PULLED FROM   PERFORATIONS						
SIZE   PER FOOT   USED   AMOUNT   SHOE   PULLED FROM   PERFORATIONS						
16"   279   250   Pump & Plug   3/4"   10 3/4   2940   1344   Pump & Plug   3/4"   10 3/4   2940   1344   Pump & Plug	PURPOSE					
16"   279   250   Pump & Plug   3/4"   10 3/4   2940   1344   Pump & Plug	Surface					
MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF WHERE NO. SACKS WETHOD USED GRAVITY  1 16" 279 250 Pump & Plug  3/4" 10 3/4 2940 1344 Pump & Plug	Intermediate					
SIZE OF   SIZE OF CASING	Oil Product					
SIZE OF   SIZE OF   WHERE   NO. SACKS   METHOD   MUD   GRAVITY						
HOLE   CASING   SET   OF CEMENT   USED   GRAVITY   1						
3/4" 10 3/4 2940 1344 Pump & Plug	AMOUNT OF MUD USED					
3/4" 10 3/4 2940 1344 Pump & Plug						
7/8" 2 7/8 7433 900 Pump & Plug						
RECORD OF PRODUCTION AND STIMULATION						
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)						
rforated 5717-27, 5813-23, 5831-41; One shot per foot. Acidized with	_					
E. 15% acid. Fraced with 10,000 gals. crude oil & 10,000# sand. Flo	owed back					
ad oil.						
rult of Production Stimulation Flowed 25.1 BOPD, 3.4 BWPD.	***************************************					

## 

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary to	ols were	used from	feet to	7450	feet, and	d from		feet to	feet.
Cable too	ols were	used from	feet to	•••••	feet, and	d from		feet to	feet.
				PRODU	CTION				
Put to Pi	roducing		March 10,	19. 64.					
			during the first 24 hours was	_	_	<b>h</b>		ura us unbian	18 (
OIL WE									
			No% was emulsion;		2	% water	; and	% was	sediment. A.P.I.
	G	ravity	38.0 degrees	••••••					
GAS WE	LL: T	he production	during the first 24 hours was			I.C.F. pl	us		barrels of
	li	quid Hydroca	rbon. Shut in Pressure						
Tanath (		•	······						
PLE	iase in	(DICATE BE	ELOW FORMATION TOPS ( Southeastern New Mexico	IN CUN	FORMANO	E WITH	1 GEOGE	APHICAL SECTION  Northwestern New	•
T. Anh	v			an			Т.	Ojo Alamo	
								Kirtland-Fruitland	
		2520	,					Farmington	
T. Yate	s							Pictured Cliffs	
	vers					•••••	т.	Menefee	•••••••••••
				ırger			т.	Point Lookout	*
								Mancos	
	Andres	E 246						Dakota	
	ieta kard							Morrison	
				••••••	····	·	Т.		
T. Miss	S		T			•••••	т.	***************************************	
			FOR	MATIO	N RECO	RD			
From	То	Thickness in Feet	Formation		From	То	Thicknes in Feet	Formati	on
					-			-	
0	1290		Caliche, Red Beds	3					
290 520	2520 3480		Salt Anhydrite						
480	3750		Anhydrite, Sand,	Shale					
750	4030		Dolomite						
<b>1030</b>	7450	3420	Dolomite, Lime, S streaks of Sand a						
			Shale.	ri kri					
		1 .		<u> </u>		<u></u>	<u> </u>		

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so far
as can be determined from available records.	
	March 30, 1964
·	(Date)
Company or Operator. Western Oil Fields, Inc.	Address P. O. Rox 1137, Hobbs, N. Max.
Company or Operator Western Oil Fields, Inc.  Name Sulfut	Position or Title Division Engineer