NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

FEB /3 (2)

| | (; | Submit to appropriat | te District O | ffice as | per Com | mission Ru | ile 1106) | St 111 | 1 4 |
|--|-----------------|-----------------------|-----------------------------------|------------------------|---|----------------------------------|---------------------|--------------------------|-----|
| Name of Comp Weste | | 3 | P. O. Box 1139, Hobbs, New Mexico | | | | | | |
| Lease Gulf | | | ll No. Uni | | | Township | | Range 37-E | |
| Date Work Per Februa | ary 14, 1964 | Pool Undesign | nated | | | County | Lea | | |
| | | | REPORT OF: | : (Check | appropria | ite block) | | | _ |
| Beginning Drilling Operations | | | | | | | | | |
| Plugging Remedial Work | | | | | | | | | į |
| Drilled 9 7/8" hole to Total Depth of 7450'. Ram and cemented 4-strings of 2 7/8" ACME 8fD. Pittsburg J55S Casing. String No. 1 ram to 7429.71, String No. 2 ram to 7429.23, String No. 3 ram to 7432.63, String No. 4 ram to 7215.35. Used Haliburton Rubber Tubing Spacers throughout all Zomes of interest. Cemented down 3 strings of the casing using 900 sacks Incor w/4% Gel and 1% Halad 9. Plugs down as follows: String No. 1 at 2:10 P.M. February 10, 1964, String No. 2 at 2:10 P.M. February 10, 1964, String No. 3 at 2:15, P.M. February 10, 1964. After 60 hours WOC tested all 4 strings of Casing to 3000 psi with no pressure drop in any string. Top of cement behind casing 3800 feet. | | | | | | | | | |
| Witnessed by Paul (| G. White | F | Position Div. Engineer | | ľ | Company Western Oil Fields, Inc. | | | |
| | | FILL IN BELOW | | | | | | Advance y acros | ᅥ |
| | | | ORIGINAL | . WELL D | ATA | | | | |
| D F Elev. | T D | | PBTD | | | Producing Inter | | Completion Date | |
| Tubing Diameter Tubing Depth | | Tubing Depth | Oil String Diame | | eter Oil String | | ag Depth | | |
| Perforated Inte | erval(s) | <u> </u> | | <u> </u> | | | L | | 7 |
| Open Hole Inte | erval | | | Producing Formation(s) | | | | | |
| | | | RESULTS O | FWORK | OVER | | | | ㅓ |
| Test | Date of Test | Oil Production BPD | Gas Produ MCFP | | | roduction PD | GOR Cubic feet/I | Gas Well Potential MCFPD | |
| Before Workover | | | | | | | | | |
| After Workover | | | | | <u> </u> | | | | |
| OIL CONSERVATION COMMISSION | | | | I here to the | I hereby certify that the information given above is true and complete to the best of my knowledge. | | | | |
| Approved by | | | | Name | Pa | Paul G. White | | | |
| Title | | | | Positio | | vision | Engineer | | |
| Date | ! | | | Compa | nv | | il Fields | s, Inc. | _ |