

COUNTY	LEA	FIELD	Blinebry/Drinkard	STATE	NM
OPR	WESTERN OIL FIELDS, INC.				MAP
4 Gulf-Hill					
Sec. 4, T-21-S, R-37-E					CO-ORD
1980' fr S Line & 1980' fr W Line of Sec.					
Spud 7-13-63; Comp 3-10-64 (B);					CLASS
Comp 3-25-64 (Drkd)					EL 3487
CSG & SX . TUBING	LOG	FORMATION	DATUM	FORMATION	DATUM
16" 279' 330		Yates 2670			
10 3/4" 2940' 1344		7-R 2905			
2 7/8" 7429')		Gryb 3770			
2 7/8" 7429')	900	SA 4009			
2 7/8" 7433')		Glor 5246			
2 7/8" 7215')		Tubb 6245			
LOGS EL GR RA IND HC A		Drkd 6590			
TD 7450', PRD 7429'					

IP Blinebry Perfs 5717-5841' Flwd 25 BOPD + 3 BW. Pot. Based on 24 hr test thru 20/64" chk., CP 200#, GOR 22050, gravity 40.

IP Drinkard Perfs 6596-6799' Pmpd 12 BOPD. Pot. Based on 24 hr test, GOR 17,100, gravity 38.

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CONT. Gackle Drlg. Co. PROP DEPTH 7000' TYPE RT

F.R. 7-5-63; Oper's Elev. 3487' KB
PD 7000' - Abo
Contractor - Gackle Drlg. Co.
Drlg. 47'.
7-15-63 TD 280', running casing.
7-22-63 TD 280', reaming @ 150' (Have not run casing)
7-29-63 TD 280', reaming.
8-6-63 TD 280', reaming.
8-13-63 TD 280', reaming.
8-20-63 TD 280', reaming.
8-27-63 TD 280', SD Repairs.
9-4-63 TD 280', reaming.
9-9-63 TD 280', SD Repairs.
9-17-63 TD 280', SD Repairs.
9-24-63 TD 280', SD Repairs.
10-1-63 TD 280', SDO.
10-8-63 TD 280', SDO.
10-15-63 TD 280', WO Rotary.
10-22-63 TD 280', WO Rotary.
10-28-63 TD 280', WO Rotary.

11-5-63 TD 280', WO Rotary.
11-11-63 TD 280', WO Rotary.
11-18-63 TD 280', WO Rotary
(Final posting until operations resume)
1-20-64 Drlg. 2850'.
1-28-64 Drlg. 4847' lm. & dolo.
2-4-64 Drlg. 6781'.
2-11-64 TD 7450', WOC.
2-18-64 TD 7450', PBD 7429', prep to frac (Drinkard)
Perf (Abo) @ 7020', 7055', 7078', 7096' W/1
SPI,
Ac. 2000 gals.
Swbd down, w/sli show oil.
Re-Ac. 10,000 gals. 7020-7096'.
Swbd 25 BFPD (AW & Oil)

Perf (Drinkard) @ 6746', 6766', 6777',
6786' & 6799' W/1 SPI
Ac. 2000 gals.
Swbd dry.
Set BP @ 6735'
Perf (Drinkard) @ 6708', 6713', 6717', 6720',
6722' W/1 SPI
Ac. 2000 gals.
Swbd dry.
2-25-64 TD 7450', PBD 7429', prep to frac (Drinkard)
Frac 3500 gals oil + 2700# sd. & screened
out 6708-22'.
Swbd dry
Perf (Tubb) 6301-11', 6315-25' W/1 SPF
Ac. 1000 gals
Frac 10,000 gals oil + 10,000# sd. 6301-25'
Swbd dry