

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-20007

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

J. A. AKENS

8. Well No.

8

9. Pool name or Wildcat

OIL CENTER BLINEBRY

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

ORYX ENERGY COMPANY

3. Address of Operator

P.O. BOX 2880, DALLAS, TX 75221-2880

4. Well Location

Unit Letter W : 8891 Feet From The SOUTH Line and 2289.3 Feet From The EAST Line
Section 3 Township 21S Range 36E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3358 GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU 12/29/93

SEE ATTACHED PROCEDURE USED FOR PERF AND ACID WORK.

2. FINAL REPORT

01/10/94 REC. 8BO, 1BW, 89 MCF FOR 24HR TEST.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rod L. Bailey TITLE PRORATION ANALYST

DATE 01/26/94

TYPE OR PRINT NAME ROD L. BAILEY

TELEPHONE NO. 214 715-4828

(This space for State Use)

ORIGINAL SIGNED BY JUDY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____

DATE FEB 02 1994

CONDITIONS OF APPROVAL, IF ANY:

J A AKENS #14

ACTIVITY DATE: 122093

P, 24 HRS/ 14 BO, 17 BLAW, 68 MCF/ (-385 BLAW) /

ACTIVITY DATE: 122193

P, 24 HRS/ 33 BO, 14 BLAW, 82 MCF/ (-371 BLAW) /

ACTIVITY DATE: 122293

*** FINAL REPORT ***

P, 24 HRS/ 30 BO, 16 BLAW, 89 MCF/ (-355 BLAW) / * FINAL REPORT *

J A AKENS #8

ACTIVITY DATE: 122893

*** FIRST REPORT ***

MIRU PERMIAN WS/ POH W/RODS & PUMP/ NU BOP/ POH W/2 3/8" TBG/ SDFN/ PREP TO PERF/

ACTIVITY DATE: 122993

MIRU WEDGE WL/ RUN GR-CCL & CORR TO SCHLUM SEISMIC LOG DATED 7-22-63/ PERF W/3-1/8" CSG GUN 12 GM CHG 2 JSPF: 5855'- 5883', 5891'- 5912', 5919'- 5925', 5933'- 5935', 5944'- 5953', 5966'- 5969', 5980'- 5982', 6013', 6040', 6041', 6054'- 6092', TOTAL 240 HOLES/ TAG TD W/WL @ 6168' (16' OF PERFS COVERED)/ RIH W/HYDRO STATIC BAILER ON 2-3/8" TBG/ TAG FILL @ 6171'/ CLEAN OUT TO 6183'/ P/U HOLE TO 5000'/ PREP TO FINISH CLEANING OUT & ACIDIZE SET I/

ACTIVITY DATE: 123093

TAG FILL @ 6183'/ CLEAN OUT TO 6187'/ POOH W/TBG & BAILER/ RIH W/MOD 'R' PKR ON 2-3/8" TBG SET @ 5997'/ MIRU DOWELL/ ACID PERF 6013'- 6184' AS FOLLOWS/ 200 GAL XYLENE, 1500 GAL 15% NE FE HCL, 1500 GAL GSB W/1 PPG GRS, 1500 GAL 15% NE FE HCL/ FLUSH W/30 BBLS 2% KCL/ MAX INJ PRS 3500#, MIN 0#, AVG 3000#, ISIP VAC/ 700# BLOCK INCR MAX 4.5 BPM, AVG 4 BPM, (-143 BLAW)/ POOH W/2-3/8" TBG & PKR/ RIH W/RBP, MOD 'R' PKR ON 2-3/8" TBG TO 4000'/ SDFN/ PREP TO FIH & ACIDIZE SET II/

ACTIVITY DATE: 123193

FIH W/TBG/ SET RBP @ 6005'/ PU & SET PKR 6003'/ RBP WOULD NOT TEST/ LWR PKR/ LATCH PLUG/ MOVE TO 6000'/ NO TEST/ LATCH PLUG & MOVE TO 5997'/ PKR @ 5995'/ RBP WOULD NOT TEST/ POH W/TBG, RBP & PKR/ CHG RBP & PKR/ RIH ON 2-3/8" TBG/ SET RBP @ 6000'/ PKR @ 5997'/ PLUG WOULD NOT TEST/ DROP SV/ TEST TBG TO 3500#/ FISH SV/ MOVE & SET PKR @ 5809'/ LOAD ANN & TEST TO 500#/ DOWELL ACIDIZE PERFS 5859'- 5982' AS FOLLOWS: PUMP 200 GAL XYLENE 1500 GAL 15% NE FE HCL, 1500 GSB W/2 PPGRS, 840 GAL 15% NE FE/ WELL SCREENED OUT/ COULD NOT DISPL BLOCK 2ND STAGE OF ACID @ 5400#/ REV OUT ACID & 150 GAL/ BLOW TO PIT/ ATTEMPT TO BREAK DWN PERFS, UNSUCC/ 1ST 1500 GAL MAX IP 75#, MIN 0# 5 BPM RATE/ SDFN/

ACTIVITY DATE: 010194

MIRU KILL TRUCK/ PUMP 50 BBLS 2% KCL DWN TBG/ 0# PRS 5 BPM/ RLS PKR LWR TAG @ 5985', 15' FILL ON RBP/ POOH W/TBG & PKR/ RIH W/RET HEAD ON 2-3/8" TBG/ TAG 5985'/ WASH TO PLUG/ LATCH PLUG/ POOH W/TBG & PLUG/ SDFWE/

WISPAIQQ
WISP.D25A1060
XPORWH-130

CONX ENERGY COMPANY
WELLS 1 FORMATION SYSTEM INQUIRY

01/26/94
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J A AKENS #8

ACTIVITY DATE: 010294
SDFWE/

ACTIVITY DATE: 010394
SDFWE/

ACTIVITY DATE: 010494
RIH W/2-3/8" TBG & PMP SET UP/ TS 6177' / SN 6142' / TAC 5805' / N/D BOP/ N/U
WH/ RIH W/1-1/4" PMP ON 76 RD STR/ START PMPING 2 PM/ RR/

ACTIVITY DATE: 010594
P, 18 HRS/ 0 BO, 0 BW, 0 MCF/ WELL DID NOT PUMP UP/ PREP TO MIRU WELL SER
RIG & CHG PUMP/

ACTIVITY DATE: 010694
MIRU WS RIG/ LONG STROKE PMP & LOAD TEST TBG TO 1000#/ START PUMPING/ 11 X
64 X 1-1/4/

ACTIVITY DATE: 010794
P, 23 HRS/ 17 BO, 4 BLAW, 78 MCF/ 11 X 64 X 1-1/4/

ACTIVITY DATE: 010894
P, 24 HRS/ 8 BO, 1 BW, 73 MCF/

ACTIVITY DATE: 010994
P, 24 HRS/ 8 BO, 0 BW, 79 MCF/

ACTIVITY DATE: 011094 *** FINAL REPORT ***
P, 24 HRS/ 8 BO, 1 BW, 89 MCF/ * FINAL REPORT *