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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator <b>Sun Oil Company</b>		8. Name of Lease Name <b>J. A. Akens</b>	
3. Address of Operator <b>P. O. Box 2792, Odessa, Texas 79760</b>		9. Well No. <b>8</b>	
4. Location of Well UNIT LETTER <b>W</b> <b>889.1</b> FEET FROM THE <b>South</b> LINE AND <b>2289.3</b> FEET FROM THE <b>East</b> LINE, SECTION <b>3</b> TOWNSHIP <b>21 S</b> RANGE <b>36 E</b> N.M.P.M.		10. Field and Pool, or Wildcat <b>Oil Center-Blinbry</b>	
15. Elevation (Show whether DF, RT, GR, etc.) <b>Gr. 3558'</b>		12. County <b>Lea</b>	

### 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Perf. and acidize to increase prod.</b>

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-7-70 - Moved in rig - killed well w/125 bbls treated fresh water - lowered tubing - installed BOP - pulled tubing. Bailed frac sand - McCollough perf. 4 1/2" casing w/ 3 1/8" Select Fire Densijet gun @ 6129-33-37-48-71-76-78-82 and 84. By Sonic log - logged perfs. in place o.k. Ran tubing and packer. Left swinging. DoWell treated perfs. 6129-6184 w/1500gals. 15% NE. Used 16 ball sealers and balled out. Unseated packer, raised and set tubing bottomed @ 5810. DoWell acidized perfs. 5829-6184' w/2000 gals. 15% NE. Used 10 ball sealers and all ten balls hit. Well flowing - 24 hour potential ending at 2 p.m. 1-18-70. Flowed 153 BO, 66 BW - GOR 2185/1.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John M. Sweeney TITLE Ass't District Superintendent DATE 1-19-70  
APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: