

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**MISCELLANEOUS REPORTS ON WELLS**

FORM C-103  
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Sun Oil Company</b>				Address <b>Box 2792, Odessa, Texas</b>			
Lease <b>J. A. Akens</b>		Well No. <b>8</b>	Unit Letter <b>W</b>	Section <b>3</b>	Township <b>21s</b>	Range <b>36E</b>	
Date Work Performed		Pool <b>Oil Center - Blinebry</b>			County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- |  |   |  |
|--|---|--|
| <input type="checkbox"/> Beginning Drilling Operations | <input type="checkbox"/> Casing Test and Cement Job | <input checked="" type="checkbox"/> Other (Explain): |
| <input type="checkbox"/> Plugging                      | <input type="checkbox"/> Remedial Work              | <b>Completion</b>                                    |

Detailed account of work done, nature and quantity of materials used, and results obtained.  
**Pulled tubing, Ram Guns ran correlation log 5700-6263'. Perf. one - 3/8" hole at 6057-6083-6092. Ran 195 fts. 2" EUE 4.70# tubing. Top 45 fts. plastic coated, seated at 6050, Guiberson KVL-30 packer at 6012. Swabbed. Dowell treated perfs. 6057-6083 & 6092 down 2" tubing w/500 gals. BDA 15% acid spotted 3 bbls. acid over perfs. w/1 gal. W-26 per 1000 gals. water. Swab tested. Pulled tubing and packer. Ram Guns perf. one- 3/8" hole at 5855-5873-5880-5894-8903 and 5907. Ran tubing, packer and holddown. Seat 5836, Guiberson EVL 30 packer 5797. Swab test. Dowell acidized all perfs. w/1500 gals. 15% BDA acid down 2" tubing under packer. Tubing seat 5836, packer 5797, holddown 5796, seating nipple 5795. Swabbed and flowed. On 24 hour potential test ending 8-13-63 on 15/64" choke, flowed 148.81 bbls. oil and 30.34 bbls. water, TP 420#, GP pkr. GOR 1430/1, gravity 42.8**

Witnessed by <b>Wayne R. Milton</b>	Position <b>Engineer</b>	Company <b>Sun Oil Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

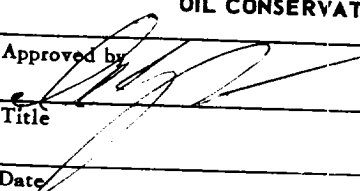
ORIGINAL WELL DATA				
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)		Open Hole Interval		
		Producing Formation(s)		

**RESULTS OF WORKOVER**

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

**OIL CONSERVATION COMMISSION**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>O.D. Cunningham</b>
Title	Position <b>Area Superintendent</b>
Date	Company <b>Sun Oil Company</b>