

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-20009

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Evans State

8. Well No.

4

9. Pool name or Wildcat

Hardy-Tubb Drinkard

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DEEP RESER ☐ OTHER ☐

2. Name of Operator
Chevron U.S.A. Inc.

3. Address of Operator
P.O. Box 1150, Midland, Texas 79702

4. Well Location

Unit Letter O : 3150 Feet From The South Line and 1980 Feet From The East Line

Section 3 Township 21S Range 36E NMPM Lea County

10. Date Spudded
7-12-63

11. Date T.D. Reached
10/19/90

12. Date Compl. (Ready to Prod.)
12/7/90

13. Elevations (DF & RKB, RT, GR, etc.)
3536.5 GR

14. Elev. Casinghead

15. Total Depth
6916

16. Plug Back T.D.
6859

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By
Rotary Tools X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

6475 Top, 6734 Bottom Hardy-Tubb Drinkard

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run
GR-CCL

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1292	11	400 sks Circ	
4 1/2	11.6	6000	7 7/8	750 sks 2750 T.S.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
3 1/2	5558	6917	100		2 3/8	42 1/16	6381	6381

26. Perforation record (interval, size, and number)

6734-6475 2 1/8 Guns 1- .3" hole per foot
Zero degree phasing 46 total holes.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6475-6734	Acid'z w/8862 gals NEFE Hcl
5752-5878	Sqz'd w/100 sx cm't

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
12/7/90		Flowing				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2/12/90	24	2"		55	245	0	4455
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
50	0		55	245	0	41.7@60 degrees	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

D.M. Bohon

Printed Name

D.M. Bohon

Title Tech. Assistant Date

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1245	T. Canyon	
T. Salt	1334	T. Strawn	
B. Salt	2320	T. Atoka	
T. Yates	2710	T. Miss	
T. 7 Rivers	3120	T. Devonian	
T. Queen	3346	T. Silurian	
T. Grayburg	3646	T. Montoya	
T. San Andres	4053	T. Simpson	
T. Glorieta	5210	T. McKee	
T. Paddock		T. Ellenburger	
T. Blinberry	5812	T. Gr. Wash	
T. Tubb	6385	T. Delaware Sand	
T. Drinkard	6689	T. Bone Springs	
T. Abo		T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzite _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

Include data on rate of water inflow and elevation to which water rises in well.

No. 1, from.....	to.....	feet.....
No. 2, from.....	to.....	feet.....
No. 3, from.....	to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

RECEIVED

DEC 1 2 19

1992

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