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OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
A-1350	
7. Unit Agreement Name	
8. Farm or Lease Name	
Evans State	
9. Well No.	
4	
10. Field and Pool, or Wildcat	
Oil Center Blinebry	
12. County	
Lea	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER- ☐

2. Name of Operator  
Gulf Oil Corporation

3. Address of Operator  
Box 670, Hobbs, New Mexico 88240

4. Location of Well  
UNIT LETTER 0 3150 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 21-S RANGE 36-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3536' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

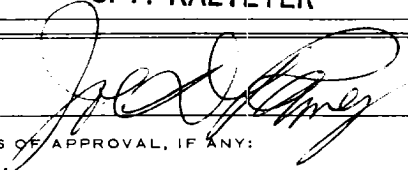
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>
		Perforated and acidized	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5962' FB.

Pulled rods, pump and tubing. Cleaned out with 3-7/8" bit to 5962'. Ran 2-3/8" tubing and packer. Treated perforations 5842' to 5878' with 2000 gallons of 15% NE acid. Flushed with brine water. Maximum pressure 3200# at 3 BPM, minimum pressure 2500#. ISIP 1500#, after 5 minutes 1100#. Pulled tubing and packer. Perforated 4-1/2" casing with 2, 1/2" JHPF at 5752-54', 5772-74', 5786-83' and 5806-08'. Ran tubing, BP and packer. Treated new perforations with 4000 gallons of 28% NE acid in 4 equal stages of 1000 gallons. Pumped 1000 gallons of brine water after each stage. Flushed with 25 barrels of brine water. Maximum pressure 2800#, minimum pressure 2000#. ISIP 1900#, after 15 minutes 1800#. AIR 3.2 bpm. Swabbed and cleaned up. Pulled tubing, BP and packer. Ran 2-3/8" tubing and set at 5934'. Ran rods and pump and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY C. F. KALTEYER		TITLE Area Petroleum Engineer	DATE June 22, 1971
APPROVED BY 		TITLE SUPERVISOR DISTRICT I	DATE JUN 23 1971
CONDITIONS OF APPROVAL, IF ANY:			

REPORT NO. 100-100

RECEIVED

JUN 22 1971

OIL CONSERVATION COMM.  
HOBBS, N. M.