			Form C-103
DISTRIBUTION			Supersedes Old
ANTA FE	NEW MEXICO OIL CONSERVATI	ON COMMISSION	C-102 and C-103 Effective 1-1-65
ILE			
.s.g.s.			5d. Indicate Type of Lease
AND OFFICE			State X Fee
PERATOR			5, State Oil & Gas Lease No.
			A-1350
AL 12	DRY NOTICES AND DEPORTS ON WELLS		ammınıllırı
(DO NOT USE THIS FORM FOR	DRY NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSA	DIFFERENT RESERVOIR.	
	The state of the s		7. Unit Agreement Name
OIL GAS WELL WELL	OTHER-		-
Name of Operator			8. Farm or Lease Name
Gulf Oil Corporatio	n		Evans State
Address of Operator			9. Well No.
Box 670, Hobbs, New	Maxi co 88240		<u>l</u> ı
Box 670, Hobbs, New			10. Field and Pool, or Wildcat
	3150 FEET FROM THE South	1980	Oil Center Blinebry
UNIT LETTER	FEET FROM THE LINE	AND FEET FROM	
Γο ≠+	2 21.0	36_₹	
THE East LINE, SE	CTION 3 TOWNSHIP 21-S RA	NGENMPM.	
mmmmm	15. Elevation (Show whether DF, RT,	CP eta l	
		· '	12. County
	3536	( <del>i</del> )	Lea
Chec	k Appropriate Box To Indicate Nature of	of Notice, Report or Other	er Data
NOTICE O	INTENTION TO:	SUBSEQUENT	REPORT OF:
REFORM REMEDIAL WORK	PLUG AND ABANDON REMEDI.	AL WORK	ALTERING CASING
MPORARILY ABANDON	COMMEN	ICE DRILLING OPNS.	PLUG AND ABANDONMENT
LL OR ALTER CASING		TEST AND CEMENT JOB	
LL OR ALTER CASING	CHANGE PLANS CASING	TEST AND CEMENT JOB	[-]
OTHER	CHANGE PLANS CASING OTHE	.R	
Describe Proposed or Complete work) SEE RULE 1103.	CHANGE PLANS CASING OTHE PET!  Operations (Clearly state all pertinent details, and	Corated and acidized give pertinent dates, including of	estimated date of starting any proposed
Describe Proposed or Complete work) see RULE 1103.  5962 ' FB. Fulled rods, pum packer. Treated per brine water. Maxim minutes 1100#. Pul 54', 5772-74', 5786 with 4000 gallons of brine water after eminimum pressure 20	Perions (Clearly state all pertinent details, and p and tubing. Cleaned out with rforations [842] to 5878; with 2 mm pressure 3200# at 3 BPM, minified tubing and packer. Perforate 88; and 5806-08; Ran tubing f 28% NE acid in 4 equal stages ach stage. Flushed with 25 barr 00#. ISIP 1900#, after 15 minution BP and packer. Ran 2-3/8" fubications for the stage of the stage of the stage.	Gorated and acidized give pertinent dates, including of 3-7/8" bit to 5962 2000 gallons of 15% imum pressure 2500# ted 4-1/2" casing work of 1000 gallons. The sels of brine water tes 1800#. AIR 3.2	Ran 2-3/8" tubing an NE acid. Flushed with ISIP 1500#, after 5 ith 2, 1/2" JHPF at 575 reated new perforations Pumped 1000 gallons of Maximum pressure 2800 bpm. Swabbed and clean
Describe Proposed or Complete work) SEE RULE 1103.  5962 PB.  Fulled rods, pum packer. Treated per brine water. Maxim minutes 1100#. Pul 54', 5772-74', 5786 with 4000 gallons of brine water after eminimum pressure 20 up. Fulled tubing, returned well to proposed to the proposed properties of the prop	Perions (Clearly state all pertinent details, and pand tubing. Cleaned out with rforations \$842' to 5878' with 2 mm pressure 3200# at 3 BPM, minifed tubing and packer. Perforate 38' and 5806-08'. Ran tubing f 28% NE acid in 4 equal stages ach stage. Flushed with 25 barr 00#. ISIP 1900#, after 15 minute BP and packer. Ran 2-3/8" tubined with 25 barr 15 minute BP and packer.	Corated and acidized give pertinent dates, including of 3-7/8" bit to 5962 2000 gallons of 15% imum pressure 25:0# ted 4-1/2" casing with the control of 1000 gallons. The core of brine water tes 1800#. AIR 3.2 ing and set at 5934 will be set at 5934 will be set at 5934 and set at 5934 will be set at 5934 and set at 5934 will be set at 5934 and set at 5934 will be set at 5934 and set at 5934 and set at 5934 will be set at 5934 and set at 5934	". Ran 2-3/8" tubing and NE acid. Flushed with ISIP 1500#, after 5 ith 2, 1/2" JHPF at 575 reated new perforations Pumped 1000 gallons of Maximum pressure 2800 bpm. Swabbed and clear. Ran rods and pump a
Describe Proposed or Complete work) SEE RULE 1103.  5962	Perions (Clearly state all pertinent details, and pand tubing. Cleaned out with rforations \$842' to 5878' with 2 mm pressure 3200# at 3 BPM, minifed tubing and packer. Perforate 38' and 5806-08'. Ran tubing f 28% NE acid in 4 equal stages ach stage. Flushed with 25 barr 00#. ISIP 1900#, after 15 minute BP and packer. Ran 2-3/8" tubined with 25 barr 15 minute BP and packer.	Corated and acidized give pertinent dates, including of 3-7/8" bit to 5962 2000 gallons of 15% imum pressure 25:0# ted 4-1/2" casing with the control of 1000 gallons. The core of brine water tes 1800#. AIR 3.2 ing and set at 5934 will be set at 5934 will be set at 5934 and set at 5934 will be set at 5934 and set at 5934 will be set at 5934 and set at 5934 will be set at 5934 and set at 5934 and set at 5934 will be set at 5934 and set at 5934	". Ran 2-3/8" tubing a NE acid. Flushed with ISIP 1500#, after 5 ith 2, 1/2" JHPF at 575 reated new perforations Pumped 1000 gallons of Maximum pressure 280 bpm. Swabbed and cleated. Ran rods and pump a
Describe Proposed or Complete work) SEE RULE 1103.  5962 PB.  Pulled rods, pum packer. Treated per brine water. Maxim minutes 1100#. Pullipulation Pullipulation Pullipulation Pullipulation Pulled tubing. Pulled tubing, returned well to put the pullipulation Pulled tubing.	Perion of the Plans  Casing Plans  Perion of Clearly state all pertinent details, and pand tubing. Cleaned out with reforations \$842' to 5878' with 2 tum pressure 3200# at 3 BPM, minified tubing and packer. Perforate 88' and 5806-08'. Ran tubing for 28% NE acid in 4 equal stages ach stage. Flushed with 25 barroof. ISIP 1900#, after 15 minute BP and packer. Ran 2-3/8" tubined with 25 barroof.  Chop by TEYER  TITLE Area Petitive Area	Corated and acidized give pertinent dates, including of 3-7/8" bit to 5962 2000 gallons of 15% imum pressure 250% ted 4-1/2" casing w. BP and packer. To of 1000 gallons. rels of brine water tes 1800%. AIR 3.2 ing and set at 5934 wiedge and belief.	". Ran 2-3/8" tubing an NE acid. Flushed with ISIP 1500#, after 5 ith 2, 1/2" JHPF at 575 reated new perforations Pumped 1000 gallons of Maximum pressure 2800 bpm. Swabbed and clear. Ran rods and pump at June 22, 1971

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OIL CONSERVATION CO...M. HOBBS, M. FL.