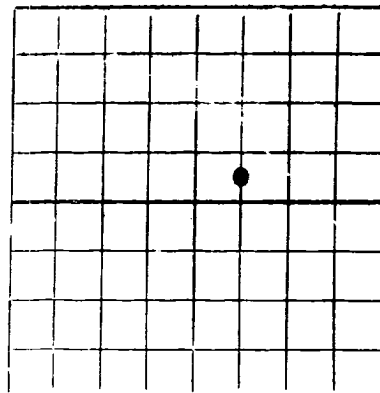


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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	GAS
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WELL RECORD



Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

Gulf Oil Corporation

Evans State

AREA 640 ACRES
LOCATE WELL CORRECTLY

(Company or Operator)

(Lease)

Well No. 4 in SW $\frac{1}{4}$ of NE $\frac{1}{4}$ of Sec. 3, T. 21-S, R. 36-E, NMPM.

Oil Center Blinebry

Pool, Lea

County.

Well is 3150 feet from South line and 1980 feet from East lineof Section 3, 21-S, 36-E. If State Land the Oil and Gas Lease No. is A-1350Drilling Commenced 7-12, 19 63 Drilling was Completed 7-25, 19 63Name of Drilling Contractor Moran Drilling Co.Address Box 1919, Hobbs, New MexicoElevation above sea level at Top of Tubing Head The information given is to be kept confidential until , 19

OIL SANDS OR ZONES

No. 1, from 5842 to 5878 No. 4, from to No. 2, from to No. 5, from to No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.No. 2, from to feet.No. 3, from to feet.No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24	New	1279	Guide			Surface Pipe
4-1/2"	11.6	New	5990	Guide		5842-5878	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	1292	400	Pump & Plug		
7-7/8"	4-1/2"	6000	500	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized with 3000 gallons of 15% NE HCL and fraced with 15000 gallons of gelled lease oil containing 1/30# Adomite M-11 and 1 to 3# SPG.

Result of Production Stimulation Flowed 71 BO, 24 BW in 24 hours.Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6000 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to Producing August 16, 1963
OIL WELL: The production during the first 24 hours was 95 barrels of liquid of which 75 was oil; % was emulsion; 25 % water; and % was sediment. A.P.I Gravity 41.2
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels o liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1244		T. Devonian.		T. Ojo Alamo.
T. Salt.			T. Silurian.		T. Kirtland-Fru tland.
B. Salt.			T. Montoya.		T. Farmington.
T. Yates.	2710		T. Simpson.		T. Pictured Clif's.
T. 7 Rivers.	2905		T. McKee.		T. Menefee.
T. Queen.	3346		T. Ellenburger.		T. Point Lookout.
T. Grayburg.			T. Gr. Wash.		T. Mancos.
T. San Andres.			T. Granite.		T. Dakota.
T. Glorieta.	5210		T.		T. Morrison.
T. Drinkard.			T.		T. Penn.
T. Tubbs.			T.		T.
T. Abo.			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	940		Red Beds & Anhy				
	1758		Anhy				
	2718		Anhy & Salt				
	3190		Anhy				
	6000		Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records

August 21, 1963
Company or Operator Gulf Oil Corporation Address Box 670, Hobbs, New Mexico
Name Position or Title Area Production Manager