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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico August 21, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation Evans State, Well No. 4, in SW 1/4 NE 1/4,  
(Company or Operator) (Lease)  
0, Sec. 3, T. 21-S, R. 36-E, NMPM, Oil Center Blinberry Pool  
Unit Letter

Loc

County. Date Spudded. 7-12-63 Date Drilling Completed 7-25-63

Please indicate location:

Elevation 3536 Total Depth 6000 PBD 5962

Top Oil/ Gas Pay 5842 Name of Prod. Form. Queen

### PRODUCING INTERVAL -

Perforations 5842-48', 5862-66' & 5870-78'

Open Hole --- Depth Casing Shoe 6000 Depth Tubing 5804

### OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Size --- Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 71 bbls. oil, 24 bbls water in 24 hrs, --- min. Size 2 1/2" Choke

### GAS WELL TEST -

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: --- MCF/Day; Hours flowed ---

Choke Size --- Method of Testing: ---

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 3000 gal NE HCL acid, free W/15,000 gal sea oil W/1/304

Casing Tubing Date first new 40 & 2 to 3" SPG  
Press. --- oil run to tanks August 16, 1963

Oil Transporter Gulf Oil Corporation, Crude Oil Dept., Trucks

Gas Transporter None

Remarks: *See notes on page 2*

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19\_\_\_\_\_

Gulf Oil Corporation

(Company or Operator)

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_ (Signature)

Title Area Production Manager

Send Communications regarding well to:

Gulf Oil Corporation

Name

Box 670, Hobbs, New Mexico

By: \_\_\_\_\_

Title

WELL NAME AND NUMBER

EVANS STATE No. 4

LOCATION

(New Mexico Give S, T, R, Texas Give S, Blk., Surv. & Twp. when required)  
Section 3, T-41S, R-36E

OPERATOR

GULF OIL CORPORATION

DRILLING CONTRACTOR

MORAN OIL PRODUCING & DRILLING CORP.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
	<u>1</u> <u>3931</u>		
<u>1/4</u> <u>537</u>	<u>2</u> <u>4195</u>		
<u>1/4</u> <u>940</u>	<u>1-1/2</u> <u>4465</u>		
<u>1/4</u> <u>1292</u>			
<u>1</u> <u>1505</u>	<u>1-3/4</u> <u>5030</u>		
<u>1</u> <u>1625</u>	<u>1-3/4</u> <u>5320</u>		
<u>1/4</u> <u>1776</u>	<u>2-3/4</u> <u>5630</u>		
<u>1/2</u> <u>2078</u>	<u>2-3/4</u> <u>5804</u>		
<u>1/2</u> <u>2257</u>			
<u>1</u> <u>2498</u>			
<u>1</u> <u>2556</u>			
<u>3/4</u> <u>2616</u>			
<u>1-1/4</u> <u>2964</u>			
<u>1</u> <u>3250</u>			
<u>3/4</u> <u>3540</u>			

Drilling Contractor

MORAN OIL PROD. & DRILG. CORP.

By

K. D. McPeters

Subscribed and sworn to before me this 1st day of August, 19 63

My Commission Expires:

9-10-66

Lea R. Laramie  
Notary Public

County,

Lea

New Mexico