District I

PO Box 1980, Hobbs, NM 88241-1980

Pistrict II

PO Drawer DD, Artesia, NM 88211-0719

District III

State of New Mexico
Energy, Mulerals & Natural Resources Department

## OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

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District IV 2040 South Pacheco	. Santa Fe. i	NM 87505							X	AME	NDED REPOR	
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KERR-MCGEE OIL & GAS ONSHORE LLC P.O. Box 809004						<del> </del>						
		0004								n for Filing Code		
Dallas, TX	- /5380 PI Number	9004			CHANGE I 5 Pool Name				OPERATOR EFF 10/1/99  6 Pool Code			
30-0 025-20030 7 Property Code			OIL CENTER BLINEBRY					47960				
•			8 Property Name						9 Well Number			
	24574				J A AKENS A	A OIL COM					1	
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UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/Sout	į.	Feet from the	East/We		County	
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UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/Sout	th Line	Feet from the	East/W	est line	County	
12 Lsc Code	<sup>13</sup> Produc	ing Method Co	de <sup>14</sup> Gas C	Connection Date	<sup>15</sup> C-129 Pe	rmit Number	16	C-129 Effective	Date	<sup>17</sup> C-1	29 Expiration Date	
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	MIC	LAND TEXAS	79705-5	421				<del>.</del>				
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<sup>23</sup> POD 20231	50 ompleti	M 3 21S		27 1		STR Location		eription 29 Perfora	itions	30 ]	DHC, DC, MC	
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Printed Name

Previous Operator Signature

Title