a District Office

**NICT** Box 1980, Hobbs, NM 88240

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)ISTRICT III .000 Rio Braze s Rd., Aztec, NM \$7410

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State of New Mexico Energy, Minerals and Natural Resources Department

## **OIL CONSERVATION DIVISION** P.O. Box 2088

Santa Fe, New Mexico 87504-2088

## **REQUEST FOR ALLOWABLE AND AUTHORIZATION** TO TRANSPORT OIL AND NATURAL GAS Wall A DI No

						30-	025-2003	7	
<u>Oryx Energy Company</u>							223 2003	<u> </u>	·
P. O. Box 1861, Mid	land Tev	as 79702	2						
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ange of operator give name	Sun Exp	loration	n & Produc	tion Co.	<u>, P. O.</u>	Box 186	<u>l, Midlar</u>	id, lex	as /9/
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DESCRIPTION OF WEL		Well No. Po	ol Name, Including	Formation 2	Q. P.	Kind of		Lea	es No.
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tion					J				
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Section 3 Town	unhip <u>21-S</u>	KI	lage <u>36-E</u>		rm, 110	<u>a</u>		`	
DESIGNATION OF TRA	ANSPORTE	R OF OIL	AND NATUR	AL GAS					
res of Authorized Transporter of Oi		or Condensate	• 🗖	Address (Give			copy of this farm		()
Sun Refining and Ma	arketing			P. O. H	lox 2039,	<u>Tulsa</u> ,	Oklahoma		
ara of Authorized Transporter of C		<u>x</u> or	Dry Gaa				copy of this form		<i>.</i>
Phillips 66 Natural		e 17		4001 Pe is gas actually		When	<u>Texas</u>	9002	
well produces oil or liquids, a location of tanks.	Unit R		wp. Rge. 21S 36E	Yes		1	• 		
his production is commingled with t	that from any cit			ng order numb	er				
COMPLETION DATA		•							
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riorations							Depth Casing	Shoe	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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յիները են հետումները հետությունը որուցում որուցուցությունը։ Գենությունը են են հետումներիները հետությունը հետությունը։

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MAY 1 2 1989 OCD HOBBS OFFICE





## Job separation sheet

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STATE OF NEW MEXICO				
ENERGY AND MINERALS DEPARTME	- \ <del></del>			
PO. OF TOPICS REFEIRED	2017			
BISTALEUTION				Form G-104
FILE	OILCON	OIL CONSERVATION DIVISION		
U.8.6.a.				
LAND OFFICE	SANTAP	E. NEW MEXICO	87501	•
TRANSPORTER OIL				
PROPATION OFFICE	REQL	EST FOR ALLOWABL	F	
I.	AUTHORIZATION TO	AND	•	
Operator		AND TRANSPORT OIL AND	DINATURAL GAS	
SUN EXPLORATION & PR	ODUCTION COMPANY			
P. O. Box 1861, Mid] Resson(s) for filing (Chart and Mid]	and, Texas 79702			
Resson(s) for filing (Chesk proper box,	10102			
Recompirijen	Change in Transporter of	Other	(Please explain)	
Change in Ownership	<u>∆</u> ou	Dry Gas		
	Casinghead Gas	Condensate		
I change of ownership give name nd address of previous owner				·
L DESCRIPTION OF WELL AND	LEASE			·
J.A. Akens A Oil Com	Well No.   Pool Name, Incl	wing Formation		
eration	<u> </u>	er Blinebry	Kind of Lease	Lease
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Unit LaiterU; _375_	Feel From The West	Line and 990	-	
Line of Section 3 Town	abia 010		Fest From The	South
			NMPM,	
I. DESIGNATION OF TRANSPO	RTER OF OIL AND NAT			Coun
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ame of Authorized Transmit		P. 0. Box	2039, Tulsa; Okla	of this form is to be sent)
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TE: Complete Parts IV and V o	A	pool, give commingling	order numberi	
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CERTIFICATE OF COMPLIANC	E	<b>  </b>		
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complied with and that the information gi nowledge and belief.	ven is true and complete to the he	APPROVED	ME A	· ·
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<u>03-01-88</u> (Tule)		All sections	of this form must be still	AULE 111.
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		welt name or num	Sections I, II. III, and	VI for changes of
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