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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

Copy

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name <i>Ja. Akens "A" Oil Unit Con</i>
2. Name of Operator Sun Oil Company	8. Farm or Lease Name
3. Address of Operator P. O. Box 1861, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER U 376 FEET FROM THE West LINE AND 990 FEET FROM THE South LINE, SECTION 3 TOWNSHIP 21-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat Oil Center Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3592' RT	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐ CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER **Perforate & treat additional porosity** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5-22-74 MI-RU Pull rods & pump. Test tbq w/4000 psi.
5-23-74 Load hole w/175 bbls water. Install BOP. POH w/tbg.
5-24-74 RanRBP & Pkr on 2-3/8" tbq., set RBP @ 5850'. Test plug to 3000 psi. O.K. Spot 2 sx sand on RBP. Looking for csg leak w/pkr. Found leak @ 4364'.
5-25-74 Ran full bore pkr set @ 4112'. Sqzd w/150 sx Cl. H w/0.5% CFR-2.
5-26-74 Sqzd hole @ 4364' w/150 sx Cl. H w/2# Unibeads in last 75 sx. POH to check tbq for cmt.
5-27-74 Ran tbq w/full bore pkr @ 4112'. Sqzd w/100 sx Cl. H, circ. out 55 sx & POH.
5-29-74 Ran 3-7/8" bit & csg scraper, drld cement 4101-4256. Circ. hole clean.
5-30-74 Drld cement 4256-4359. POH Ran tbq w/RDG Pkr @ 4112'. Tested squeeze @ 1500 psi. O.K. POH Ran retriever tool, washed out sand, latched RBP.
5-31-74 POH w/tbg & RBP.
6- 1-74 Cleaned out w/sand pump 6196-6258.
6- 2-74 Perf 5882-98, 5900-97, 6048-86, 6118-89, 33 holes w/3-1/8" DML. Ran tbq & set RBP @ 6212'. Acdz Perfs 6118-89 w/3000 gals 15% NEHCL. Reset RBP @ 6100, pkr @ 5930. Acdz perfs above pkr w/600 gals 15% NEHCL. Reset pkr @ 5841 & acdz w/6200 gals 15% NEHCL. Latched RBP & POH.
6- 3-74 No work.
6- 4-74 Ran 2-3/8" tbq. TS 6188'. Ran rods & preparing to place on pump & test.
6- 5-74 to 7-28-74 Testing.
7-29-74 In 24 Hrs. 28 BO 96 BW.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Charles E. Ray* TITLE Proration Analyst DATE 8-1-74

APPROVED BY *Joe D. Ramey* TITLE Dist. I, Supv. DATE AUG 5 1974
CONDITIONS OF APPROVAL, IF ANY:

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WASHINGTON, D.C.