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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sun Oil Company	8. Farm or Lease Name J.A. Akens A Oil Com.
3. Address of Operator P. O. Box 2792, Odessa, Texas 79760	9. Well No. 1
4. Location of Well UNIT LETTER U , 990 FEET FROM THE South LINE AND 376 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 21 S RANGE 36 E NMPM.	10. Field and Pool, or Wildcat Oil Center (Blinberry)
15. Elevation (Show whether DF, RT, GR, etc.) 3592'	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-10-70 rig moved in. Dowell acidized perfs. 5884-6197 with 1000 gals. 15% NE HCL down 2 3/8" tubing. Flushed w/29 bbls. treated brine. Good ball action indicated but no ball out. Unseated packer, pulled tubing and packer. Dowell fraced perfs. at intervals 5884-6197 w/20,000 gals. gelled brine, 1 1/2# sand per gal. down 4 1/2" casing. Pumped 120 bbls. gelled brine pad volume prior to starting sand. Flushed w/110 bbls. gelled brine. Well shut in. Ran tubing bottomed at 5843. Swabbed and flowed. 3-20-70 Dowell treated perfs. 5884-6197 down 2 3/8" tubing w/tubing bottomed @ 5843. Packer at 5804, w/129 bbls lease oil mixed with 20 gals. free flow D using 12 - 7/8" RCN ball sealers. Well shut in. 3-21-70 Swabbed and flowed. On 24 hour potential ending at 1 p.m. 3-25-70 flowed 89 bbls. oil, 13 bbls. load water. GOR 5579/1.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John M. Sweeney TITLE Ass't District Superintendent DATE 3-26-70
APPROVED BY John W. Runyan TITLE Geologist DATE 3-30-1970
CONDITION OF APPROVAL, IF ANY:

OL 07 10 10 M.

MAR 27 1070

CHIEF