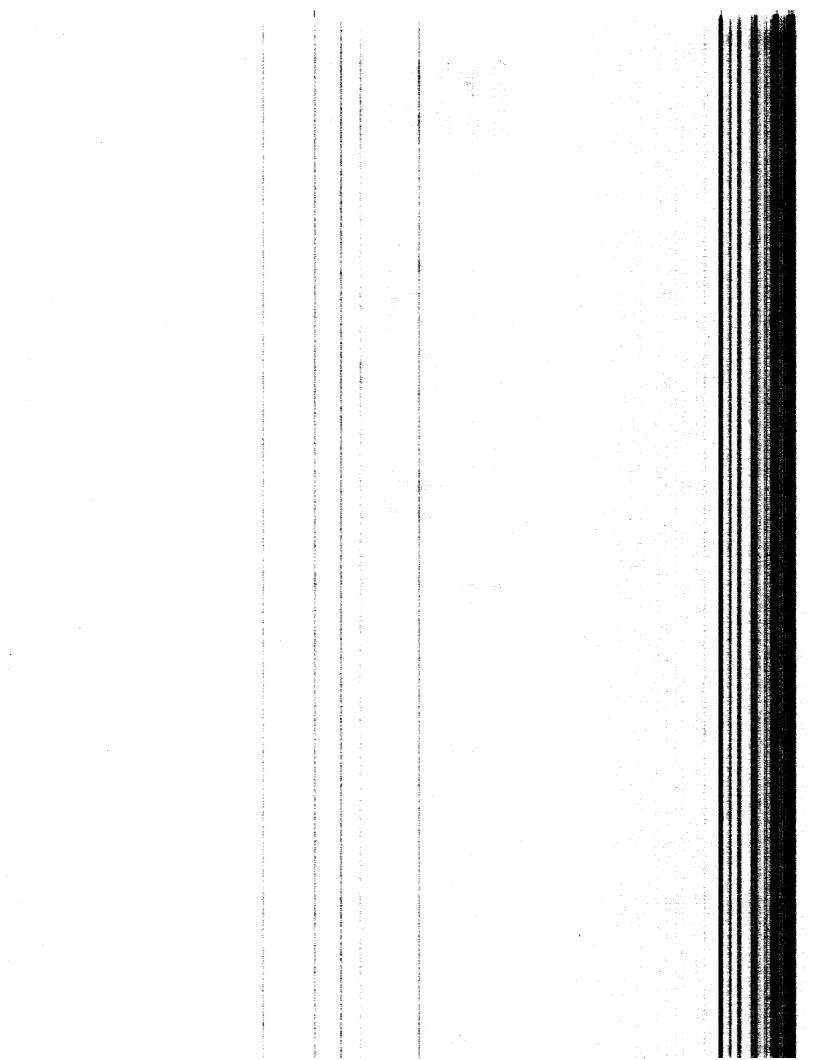
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U.S.G.S. LAND OFFICE									
TRANSPORTER OIL	CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS. 32								
PRORATION OFFICE	TO TRAN	ISPORT OIL	. AND	NATURAL	GAS, 32	j			
GPERATOR	FILE THE ORIGINAL			nt	. 3	<u> </u>			
Company or Operator	THE THE OKIGINAL	AND 4 COPIES			TE OFFICE	T			
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Section 3	ownship	Range 362		County	<u> </u>				
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If well produces oil or conden		er	Section	Township	Ran	790			
give location of tanks			3		212	***			
Authorized transporter of oil or cond	ensate	Addres	s (give add	tress to which ap	oproved copy of this	form is to be sent)			
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Atlantic Pipe Lis	te Company		D .	Maria 11 Wa	or Marriac				
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Authorized transporter of casing head gas	or dry gas Date	Con- Address	(give add	ress to which ap	proved copy of this	form is to be sent)			
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it gas is not being sold, give reasons and	also explain its present dis	position:							
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The undersigned certifies that the Ru	les and Regulations of th	e Oil Conservati	on Commi	ssion have bee	en complied with.	··			
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Executed thi	s the day of	Augus	i	_ , 19 63					
OIL CONSERVATION	N COMMISSION	Ву	<u>ー</u>		0 0				
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Job separation sheet



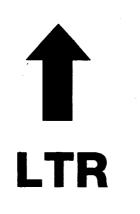
NEW MEXICO OIL CONSERVATION COMMISSION

FORM C=103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

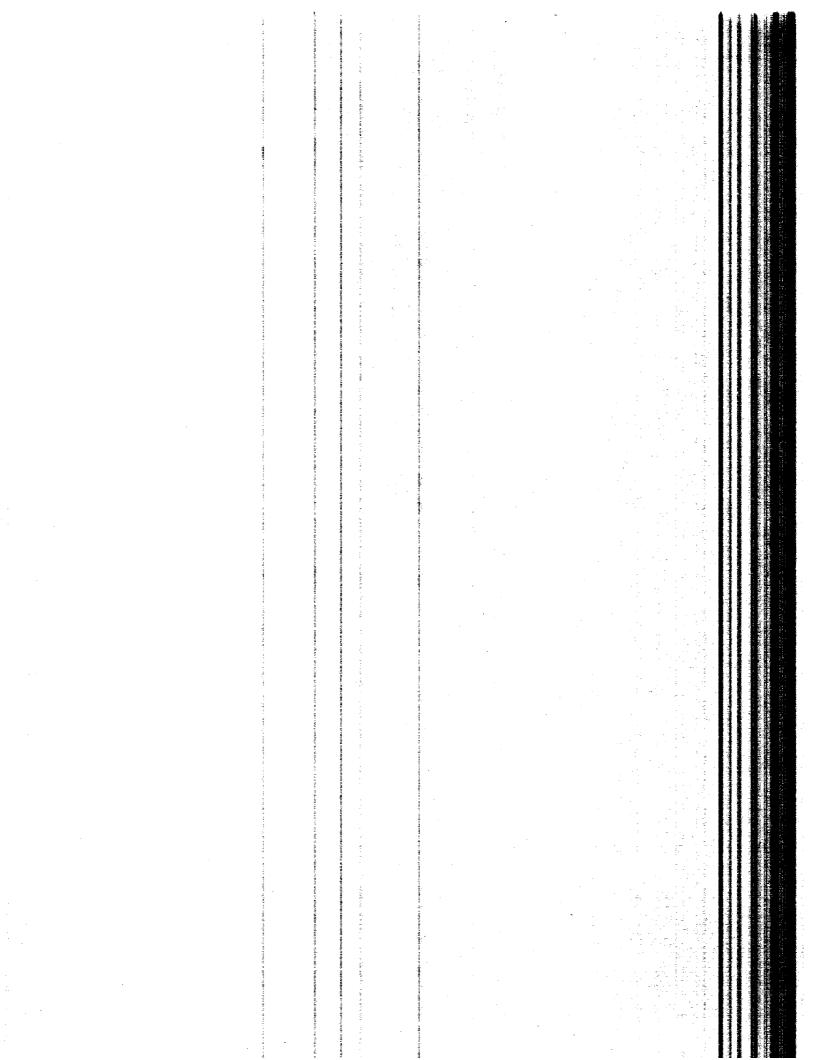
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Sun 011 Company						Box 2792, Odessa, Texas					
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Detailed accou	nt of work done, r	nature and quantit	y of materials	used, a	and res	ults obta	ined.				
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Witnessed by			Position	·		<u>-</u>	C				
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OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.							
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Job separation sheet



Schlumberger ran Gamma Ray log from 0-6297', Sonic Log from 1296-6297, Caliper Log 1296-6297, later log 2600-6299. On 8-2-63 ran 188 jts. - 4 1/2" OD 9.50# casing (5884.11) and 18 jts. 4 1/2" 10.50# 8R casing (405.65) seated at 6300.00. Cemented 1st stage w/250 sks. common, 4% gel, 12% Gilsonite per sk and 2nd Stage w/450 Trinity Lite Wate. Kluck scratchers 15' apart 5730 to 6285' w/Turbo agg. & Kluck centralizers 30' apart 5730 to 6285 and one - 4183-4193. No cement when circ. out, DV tool - 1st stage. Circ. 3 hours 2nd stage. Tom Hansen temperature survey top of cement 2435. Drilled DV tool 4183. Tested 42 OD casing, 1100 w/water 30 minutes, o.k. WOC 24 hours. Pulled tubing, ran Gamma Ray correlation log by Ram Guns from 6245-5700. Ram Guns perf. 42 casing 6123-6145-6164-6182 & 6197 and $5884-5888-5894-5908-5912 \text{ w/1} - 3/8^{\text{m}}$ hole. Reran 2" EUE tubing, seated 6143, Guiberson KVL 30 packer at 5821, holddown 5820. Dowell loaded hole 5 bbls. 15% BDA acid and 17 bbls fresh water w/2 gal. W-26 per 1000 gals. Lowered tubing to 6197 and spotted acid w/142 bbls. treated water. Raised tubing to 5845, pkr 5523, holddown 5522. Acidized all perfs. w/1500 gals. 15% BDA down 2" tubing under packer and flushed w/27 bbls. fresh water w/2 gals W-26 inhibitor per 1000 gals. water. 24 hour test ended 7 a.m., 8-13-63, 161.00 bbls. oil, 12 bbls. water, TP450#, CP pkr., GOR 1215/1, gravity 44.7.

Schimberger ran Gauna Ley log from 0-62991, Staid Leg Gron 1236-6297, Osiling Log 1296-6297, luter log 2600-6299. On 3-2-63 rat 176 str. - 4 1/24 up 5.50% casing (5884.11) shd 18 jos. 4 1/2 10.50# 3R casing (405.65) seased at 6900.00. Seconded low stage w 256. des. common, Af gol, 12gd dilacritt per sk and 20 kings w/A50 kranity Litto Vatu. Kinck strutumers 15' apart 5730 to 6285' affurbo agr. a Aldes controlitate 30' upart 5730 to 6485 and one - 4183-1193. We coment shed circ. our, it should be seene. Sira. 3 indres 2nd shage. You Hansen Dangerature survey top of Canado M.H. Bellief BY tool A193. Thated 4] " OD cening, 1100% w/waver 30 minutes, c.c. Wer Wir was Folled taking, ran Or me new new correlation log of han done from Sale-1700. In Our hors to easing this-(145-6164-6182 & 6197 and 6884-9888-5894-5908-9912 w.C. - 3/89 of. Berun 20 TO The city. skated 61/3, Guiberson UT 30 packer at 6221, icld war 5080. To stil leafed bulle 5 bille. 1 Pro Recid and 17 this trees water 19/2 gal. 4-26 per 1700 gals. to tree without to Cly7 spd sported soid will blue, troubed weter. Dained water to bill, par fall, holddom Fizz. Acidized all peris. W/1500 gals. 15 blad down 24 tabley under custor and ilumbed tive bbls. fresh water vil gals W-26 inhibitor per 1000 gals. anter. 24 hour ter enad 7 s.m., 8-13-63, 161.00 bble. oil, 12 bbls. veter. TMSOd, or plr., -OR 1215,1, gravity A.7.