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	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

FORM C-110
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator Sun Oil Company				Lease J. A. Ahrens "A" Oil Unit		Well No. 1	
Unit Letter M	Section 3	Township 21S	Range 36E	County Lea			
Pool Oil Center (Alimentary)				Kind of Lease (State, Fed, Fee) Fee			
If well produces oil or condensate give location of tanks		Unit Letter M	Section 3	Township 21S	Range 36E		
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> Atlantic Pipe Line Company				Address (give address to which approved copy of this form is to be sent) Reswell, New Mexico			
Is Gas Actually Connected? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>							
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/>		Date Connected	Address (give address to which approved copy of this form is to be sent)				

If gas is not being sold, give reasons and also explain its present disposition:

Vented

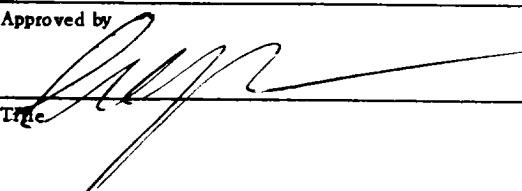
REASON(S) FOR FILING (please check proper box)

New Well ☒ Change in Ownership ☐
 Change in Transporter (check one) Other (explain below)
 Oil ☐ Dry Gas ☐
 Casing head gas . ☐ Condensate . . ☐

Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **13** day of **August**, 19 **63**.

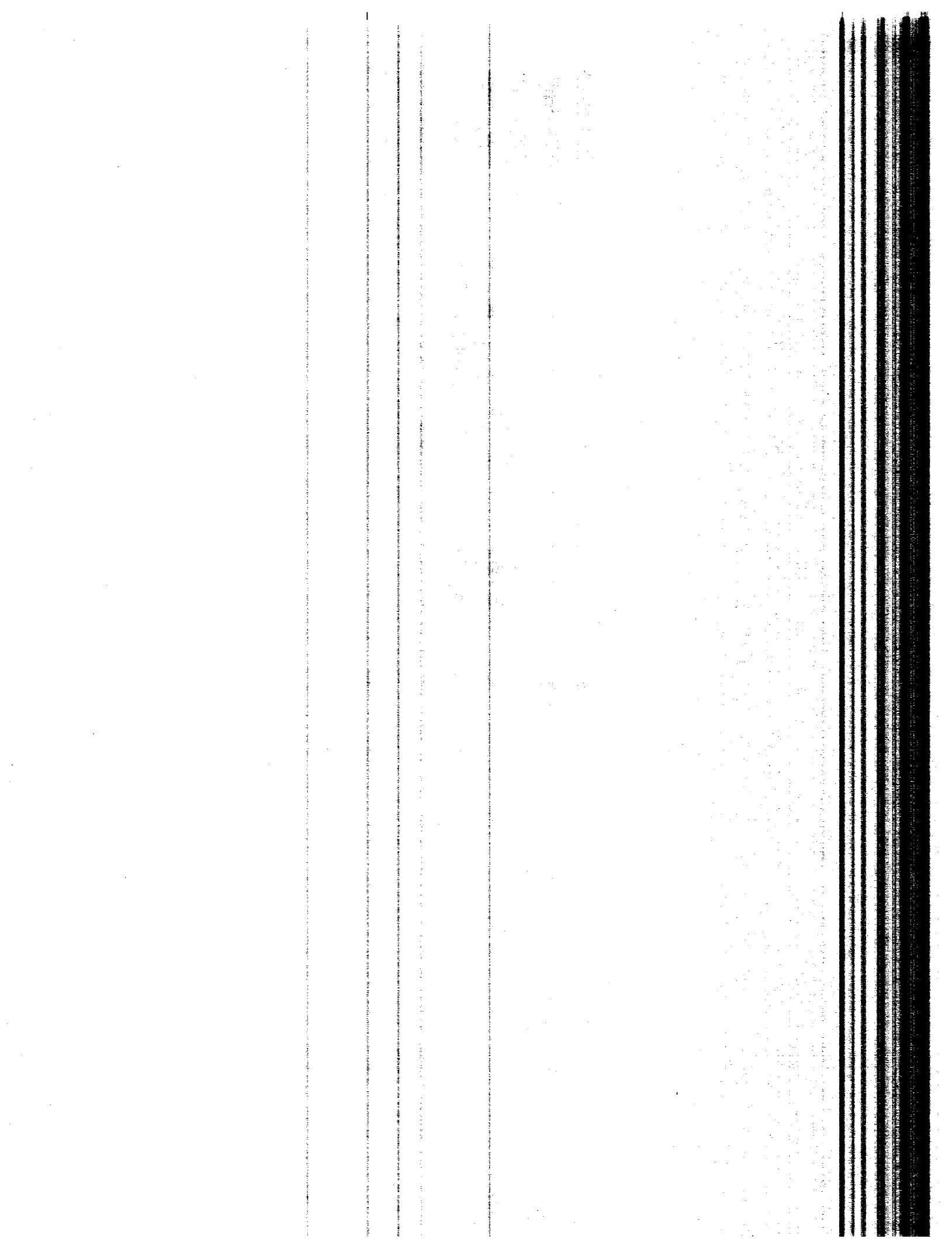
OIL CONSERVATION COMMISSION		By F. R. Nicholson
Approved by 		Title Manager Grade Oil Department
Title		Company Sun Oil Company
Date		Address Box 2680 - Dallas, Texas 75221



LTR



Job separation sheet



NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Sun Oil Company		Address Box 2792, Odessa, Texas				
Lease J. A. Akens "A" Oil Unit	Well No. 1	Unit Letter U	Section 3	Township 21S	Range 36E	
Date Work Performed	Pool Oil Center - Blinbry			County Lee		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☒ Casing Test and Cement Job ☒ Other (Explain):
☐ Plugging ☐ Remedial Work **Completion**

Detailed account of work done, nature and quantity of materials used, and results obtained.

See attachment

Witnessed by Jean Rowland	Position Foreman	Company Sun Oil Company
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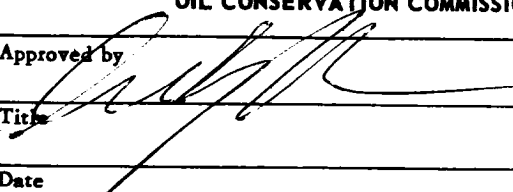
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

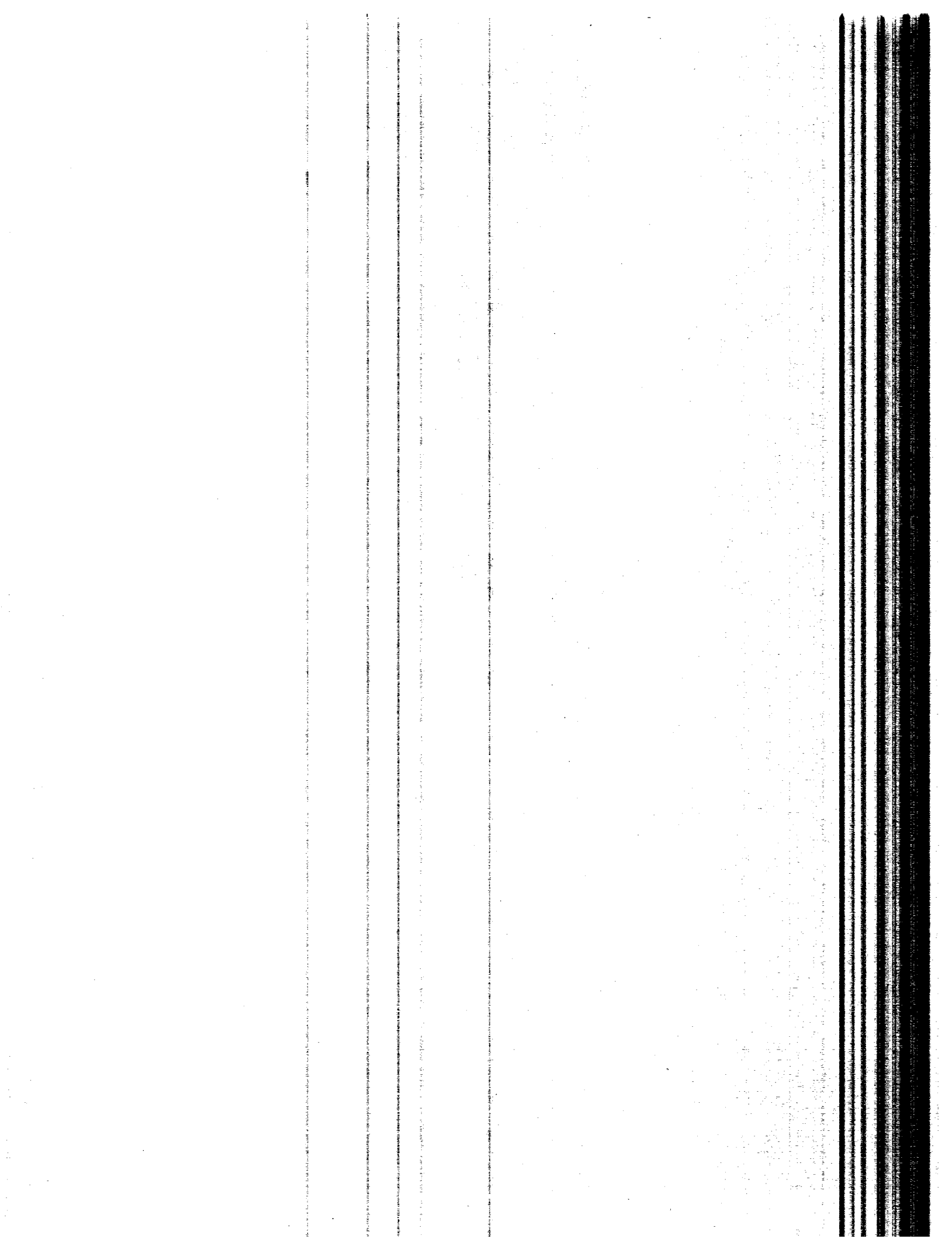
OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name D. S. Quinn		
Title	Position Area Superintendent		
Date	Company Sun Oil Company		



LTR



Job separation sheet



Sun Oil Company - J. A. Aken "A" Oil Unit #1

Schlumberger ran Gamma Ray log from 0-6297', Sonic Log from 1296-6297, Caliper Log 1296-6297, later log 2600-6299. On 8-2-63 ran 188 jts. - 4 1/2" OD 9.50# casing (5884.11) and 18 jts. 4 1/2" 10.50# 8R casing (405.65) seated at 6300.00. Cemented 1st stage w/250 sks. common, 4% gel, 12 1/2# Gilsontite per sk and 2nd Stage w/450 Trinity Lite Wate. Kluck scratchers 15' apart 5730 to 6285' w/Turbo agg. & Kluck centralizers 30' apart 5730 to 6285 and one - 4183-4193. No cement when circ. out, DV tool - 1st stage. Circ. 3 hours 2nd stage. Tom Hansen temperature survey top of cement 2435. Drilled DV tool 4183. Tested 4 1/2" OD casing, 1100# w/water 30 minutes, o.k. WOC 24 hours. Pulled tubing, ran Gamma Ray correlation log by Ram Guns from 6245-5700. Ram Guns perf. 4 1/2" casing 6123-6145-6164-6182 & 6197 and 5884-5888-5894-5908-5912 w/1 - 3/8" hole. Reran 2" EUE tubing, seated 6143, Guiberson KVL 30 packer at 5821, holddown 5820. Dowell loaded hole 5 bbls. 15% BDA acid and 17 bbls fresh water w/2 gal. W-26 per 1000 gals. Lowered tubing to 6197 and spotted acid w/14 1/2 bbls. treated water. Raised tubing to 5845, pkr 5523, holddown 5522. Acidized all perfs. w/1500 gals. 15% BDA down 2" tubing under packer and flushed w/27 bbls. fresh water w/2 gals W-26 inhibitor per 1000 gals. water. 24 hour test ended 7 a.m., 8-13-63, 161.00 bbls. oil, 12 bbls. water, TP450#, CP pkr., GOR 1215/1, gravity 44.7.

ИЗДАНИЕ ПО "А" № 1 - выпуск по изд.

[illegible]