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U.S. OIL	
LAND OFFICE	
TRANSPORTER OIL	
TRANSPORTER GAS	
OPERATION	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Lessee Ameco Production Company	
Address BOX 66, HOBBES, N. M. 88240	
Section (After filing (check proper box))	Other (Please explain)
New Well ☐	EFFECTIVE - 9-1-72
Recompletion ☐	FORMERLY - MOBIL PL Co
Change in Ownership ☐	
Change in Transporter of: Oil ☒ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	
If change of ownership give name and address of previous owner	

I. DESCRIPTION OF WELL AND LEASE	
Well No. 8 Pool Name, including Formation DRINKARD-OIL	Kind of Lease FEE Lease No.
Section W : 660 Feet From The SOUTH Line and 1980 Feet From The EAST	
Range 37-E Township 21-S NMPM, LEA County	

II. TRANSPORTER OF OIL AND NATURAL GAS	
Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
TEXAS-NEW MEXICO PIPELINE Co	BOX 1510 MIDLAND TEXAS 79701
Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
WARREN PETROLEUM CORP	BOX 1589 TULSA OKLA 74102
If well produces oil or liquids, give location of tanks.	Is gas actually connected? YES When
Unit B Sec. 9 Twp. 21 Rge. 37	

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well Gas Well New Well Workover Deepen Plug Back Same Resrv. Diff. Resrv.
Date Spudded	Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations	Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE DEPTH SET SACKS CEMENT

VI. TEST DATA AND REQUEST FOR ALLOWABLE ON OIL WELL	
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test	Oil - Bbls. Water - Bbls. Gas - MCF

GAS WELL	
Actual Prod. Test - MCF/D	Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VII. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.	
APPROVED SEP 12 1972 , 19	
BY Joe D. Namey Dist. I, Supv.	
TITLE	
This form is to be filed in compliance with RULE 110.	
If this is a request for allowable for a newly drilled well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply	
OF 4 - 111,000-10	
(Signature) SEP 8 1972 (Date)	
AREA SUPERINTENDENT	

RECEIVED

SEP 11 1972

OIL CONSERVATION COMM.
HOUSTON, TEXAS