

LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
REGISTRATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Amoco Production Company

BOX 83, HOSSS, N. M. 88240

New Well ☐		Change in Transporter of:		Set (Please explain)	
Transportation ☐		Oil ☒		EFFECTIVE - 9-1-72	
Transporter Gas ☐		Casinghead Gas ☐		FORMERLY - MOBIL P. L. Co	
		Dry Gas ☐			
		Condensate ☐			

If change of ownership give name
and address of previous owner

II. PROPERTY, LAND AND LEASE

Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
SOUTHLAND ROYALTY A 8	TUBB- OIL	State, Federal or Fee	FEE
Feet From The SOUTH Line and 1980 Feet From The EAST			
Township 21-S Range 37-E NMPM, LEA County			

III. TRANSPORTER OF TRANSPORTER OF OIL AND NATURAL GAS

Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
TEXAS-NEW MEXICO PIPELINE Co	BOX 1510 MIDLAND TEXAS 79701
Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
WARREN PETROLEUM CORP.	BOX 1589 TULSA OKLA 74102
Unit B	Sec. 9
Twp. 21	Rng. 37
Is gas or liquid connected? YES	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. PRODUCTION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Find Lease	Same Lease	Dist. Restv.
Date Compl. Ready to Prod.	Total Depth		P.A.T.D.					
Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
Depth Casing Shoe								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

01 4 - 111,000-11

(Signature)	AREA SUPERINTENDENT
(Title)	
(Date)	SEP 8 1972

OIL CONSERVATION COMMISSION

APPROVED	SEP 12 1972	10
BY	Orig. Signed by Joe D. Ramey	
TITLE	Dist. I, Supv.	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or reworked well, this form must be accompanied by a tabulation of the data in tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and reworked wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-

RECEIVED

SEP 11 1972

OIL CONSERVATION COMM.
HOUSTON, TEXAS