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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

APR 25 1963
New Well
Recompletion

This form shall be submitted by the operator before an initial allowable was assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

April 25, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation Southland Royalty Co. No. 6 in SW 1/4 SE 1/4,
(Company or Operator) (Lease)

Unit: 1/2 Sec. 4, T. 21-S, R. 37-E NMPM, Drinkard Oil Pool

Loc.

County: Date Spudded 12/17/53

Date Drilling Completed 1/9/63

Please indicate location:

Elevation 3484' BME Total Depth 6703' FBTD 6689'

Top Oil: Gas: 66175 Name of Prod. Form. Drinkard

PRODUCING INTERVAL -

Perforations 6627-6649'

Open Hole Depth 6703' Casing Shoe Depth 6569'

OIL WELL TEST -

Natural Prod. Test: 0 bbls. oil, 0 bbls. water in 0 hrs, 0 min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
loan oil used): 42 bbls. oil, 0 bbls. water in 24 hrs, 0 min. Size 18/64

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

660' FS * 1590' FE
(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

9-5/8"	1347	480
7"	6703	600
2"	6569	

Method of testing (pilot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture treatment (Give amounts of materials used, such as acid, water, oil, and sand): SDF (2) 19,300 gal. oil, 12,440 gal. water, 1000 gal. acid.

Casing Tubing Date first new 3-25-63
Pres. Pkr Pres. 115 Oil run to tanks

Oil Transporter Magnolia Pipe Line Company

Gas Transporter Warren Petroleum Corporation

Remarks:

ILLEGIBLE

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

Pan American Petroleum Corporation

(Company or Operator)
Original Signed By:

By: V. E. STALEY

(Signature)

OIL CONSERVATION COMMISSION

By:

Title: Area Superintendent

Send Communications regarding well to:

V. E. Staley

Title:

Name:

Box 63 - Hobbs, New Mexico

Address: