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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)


Name of Company <b>Pan American Petroleum Corporation</b>				Address <b>Box 68 - Hobbs, New Mexico</b>			
Lease <b>Southland Royalty Co. "A"</b>	Well No. <b>8</b>	Unit Letter <b>0</b>	Section <b>4</b>	Township <b>21S</b>	Range <b>37E</b>		
Date Work Performed <b>1-10-63 - 3-18-63</b>		Pool <b>Drinkard-Tubb-Elinebry</b>		County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☒ Other (Explain): **Completion work.**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

On 1-10-63, ~~7" OD 20-23# J-55~~ Casing was run and set at 6703' with 600 sx cement. Tested with 3000 psi. ok. Perforated 6672'-78' w/2 JPF. ACIDIZED with 1000 gal. Recovered water. Squeezed perforations 6672'-78' with 100 sx. also-set cement. Perforated Drinkard 6617-19', 6621-24', 6628-31', 6634-38', 6644-49' with 2 JSPF. Acidized w/1000 gal. S-O-F w/9,300 gal. oil & 7400# sand. Sandril intervals 6618', 6622', 6629', 6637', 6646'. Acidized with 1000 gal. LSTNE. Sand-Oil fraced with 10,000 gal. oil, and 5,000 # sand. Set Otis Type 212A912 Packer @ 6400', Perforated Tubb 6229-31', 6235-37', 6239-41', 6246-48', 6253-55', 6258-60', 6271-73', 6277-79', 6285-87', 6291-93', 6302-04', 6306-08', 6310-12', 6319-21', 6325-27' w/2 JSPF. Acidized with 5000 gal. Set Otis Type #212A912 Packer at 6079'. Perforated Elinebry with one shot at intervals, 5837, 5865, 5894, 5955, and 5984. Acidized with 1000 gal. and S-O-F with 20,000 gal. oil and 15,000# SN. Ran multiple completion equipment and initiated evaluation tests.

Witnessed by <b>M. R. Frasier</b>		Position <b>Field Foreman</b>		Company <b>Pan American Petroleum Corporation</b>		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev.	T D	P BTD	Producing Interval	Completion Date		
Tubing Diameter		Tubing Depth		Oil String Diameter	Oil String Depth	
Perforated Interval(s)						
Open Hole Interval			Producing Formation(s)			
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by 				Name <b>Original Signed By:</b> <b>V. E. STALEY</b>		
Title				Position <b>Area Superintendent</b>		
Date				Company <b>Pan American Petroleum Corporation</b>		