

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Injector</u> Name of Operator <u>Chevron U.S.A. Inc.</u> Address of Operator <u>P.O. Box 670 Hobbs, NM 88240</u> Location of Well UNIT LETTER <u>V</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM <u>West</u> LINE. SECTION <u>5</u> TOWNSHIP <u>21S</u> RANGE <u>36E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) <u>3577' GL</u> 12. County <u>Lea</u>	7. Unit Agreement Name <u>Eunice Monument South Unit</u> 8. Farm or Lease Name 9. Well No. <u>255</u> 10. Field and Pool, or Whidcat <u>Eunice Monument G/SA</u>
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <u>Deepen and convert to injector</u> <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
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K 7766

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Deepened from 3953' to 4062'. Deviation survey @ 4062'-3°. Ran GR/CNL/CCL/Caliper logs. Acidized open hole with 4000 gallons 15% NEFE HCL. Equiped for injection with 2 3/8" IPC tubing and packer set @ 3699'. Tested casing and packer to 600 psi for 30 minutes (OK). Well shut-in pending completion of injection facilities. Work performed 10/4/86 - 10/7/86.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

<u>Richard A. Sexton</u> ORIGINAL SIGNED BY JERRY SEXTON DISTRICT 1 SUPERVISOR SIGNED BY _____ CONDITIONS OF APPROVAL, IF ANY:	TITLE <u>Division Drilling Manager</u> DATE <u>10-16-1986</u> TITLE _____ DATE <u>OCT 20 1986</u>
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