NUMBER OF COPI	ES ECEIVED	
01	TRIBUTION	
SANTA FE		-
FILE		_
U. E. G. S.		
LAND OFFICE		_
	OIL	 _
TRANSPORTER	GAS	
PRORATION OFFI	E	
OPERATOR		 _

NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103

TRANSPORTER GAS		MISCELL	LANEO	JS REI	PORTS	ON WELLS		(Rev 3-55)
PRORATION OFFICE OPERATOR					as per Ca	ommission Rul	le 1106)
Name of Company The Atlantic Refining		-	Addr	ess	- 	Roswell,	- 11	7 0.1
Lease State "G"	- 	ll No.	Unit Letter N		Township		Rang	
	Pool Eunice-Gra				County	- 21-0 ea)0- E
		REPORT O	F: (Check	abbrobri	L		 ,	
Beginning Drilling Operations		g Test and				Explain): Ac	idize	1
Plugging		dial Work						
Acidized open hole 3 15% ISTNE-HCl acid. 1400#. ISIP=0. Avg.	Flushed w/15	bbls le	down 2' ∍ase cr	tubir	ng on 4/	26/63 w/30 s s=17 00#.	00 ga	llons press=
		Man	* n p	·	1176/	-		
Note: Verbal permission Witnessed by D. L. Langston		Position Distric	et Forem	ork re	Company The Atla	antic Refir	ning (Company
Witnessed by D. L. Langston	F	Position Distric V FOR REM ORIGINA	et Foren	ork re	Company The Atla PORTS O	antic Refir		
Witnessed by D. L. Langston EXT Elev. 35721 TD	FILL IN BELOW	Position Distric	et Forem MEDIAL W AL WELL I	ORK RE	Producing	antic Refir	Com	apletion Date /24/63
Witnessed by D. Langston D. L. Langston TD G.L. 3572 Tubing Diameter 28	FILL IN BELOW	Position Distric V FOR REM ORIGINA	TFORM MEDIAL WAL WELL I 3948 Oil Strip	ork re	Producing	antic Refir	Com 1, g Depth	apletion Date /24/63
Witnessed by D. L. Langston D. L. Langston T D G. L. 3572 Tubing Diameter 28 Perforated Interval(s)	FILL IN BELOW 3948 [†] Tubing Depth	Position Distric V FOR REM ORIGINA	TFORM MEDIAL WAL WELL I 3948 Oil Strip	ORK REDATA	Producing	antic Refir	Com 1, g Depth	apletion Date /24/63
Witnessed by D. L. Langston D. L. Langston T D G. L. 3572 Tubing Diameter 28 Perforated Interval(s)	FILL IN BELOW 39481 Tubing Depth 38161	Position Distric V FOR REM ORIGINA PBTD	MEDIAL WAL WELL I 3948 Oil Stri	ORK REDATA	Company The Atl PORTS O Producing Grayt cer	antic Refir	Com 1, g Depth	apletion Date /24/63
Witnessed by D. L. Langston D. L. Langston TD G. L. 3572 Tubing Diameter 2* Perforated Interval(s) None Open Hole Interval 3772-3948	FILL IN BELOW 39481 Tubing Depth 38161	Position Distric V FOR REM ORIGINA PBTD	OF WORK	ORK REDATA OATA ong Diamer ong Forma Graybu GOVER	Company The Atla PORTS O Producing Grayt er tion(s)	antic Refir	Com 1, g Depth	apletion Date /24/63
Witnessed by D. L. Langston D. L. Langston TD G.L. 3572 Tubing Diameter 2* Perforated Interval(s) None	FILL IN BELOW 39481 Tubing Depth 38161	Position Distric V FOR REM ORIGINA PBTD	Produci	ORK REDATA OATA ong Diame 518 ong Forma Graybu OVER Water P	Company The Atl PORTS O Producing Grayt cer	antic Refir	Com 1, g Depth 378	apletion Date /24/63
Witnessed by D. L. Langston D. L. Langston The Langston To Compare t	FILL IN BELOW 3948¹ Tubing Depth 3816¹ Oil Production	Position Distric V FOR REM ORIGINA PBTD RESULTS Gas Prod	Produci OF WORK	ORK REDATA OATA ong Diame 518 ong Forma Graybu OVER Water P	Company The Atla Ports of Grayt for tion(s) Trag Trage Trag	antic Refir	Com 1, g Depth 378	apletion Date /24/63 182 * Gas Well Potential
Witnessed by D. L. Langston D. L. Langston T. D. L. Langston T. D. T. D. T. D. T. D.	FILL IN BELOW 3948¹ Tubing Depth 3816¹ Oil Production BPD	Position Distric V FOR REM ORIGINA PBTD RESULTS Gas Prod MCF	Produci OF WORK	ORK REDATA OATA Ing Diamer The State of t	Producing Grayt cer rion(s) rg	Interval Oil Strin GOR Cubic feet/B	Com 1, g Depth 378	Apletion Date /24/63 B2 Gas Well Potential MCFPD
Witnessed by D. L. Langston D. L. Langston T. D. L. Langston T. D. D. L. Langston T. D. D. D. L. Langston T. D.	FILL IN BELOW 3948¹ Tubing Depth 3816¹ Oil Production BPD 24 44	Position Distric V FOR REM ORIGINA PBTD RESULTS Gas Prod MCF)	Produci OF WORK	ORK REDATA OATA Ing Diamer The State of t	Producing Grayt cer rion(s) rg	Interval Oil Strin GOR Cubic feet/B 542 545 formation given	Com 1, g Depth 378	Apletion Date /24/63 B2 Gas Well Potential MCFPD
Witnessed by D. L. Langston D. L. Langston To D. Langston To D. L. Langston To D. Langston To D. L. Langston To D. Langst	FILL IN BELOW 3948¹ Tubing Depth 3816¹ Oil Production BPD 24 44	Position Distric V FOR REM ORIGINA PBTD RESULTS Gas Prod MCF)	Produci OF WORK	ORK REDATA OATA Ing Diamer The State of t	Producing Grayt cer tion(s) rg that the in	Interval Oil Strin GOR Cubic feet/B 542 545 formation given	Com 1, g Depth 378	Apletion Date /24/63 B2 Gas Well Potential MCFPD
Witnessed by D. L. Langston D. L. Langston The Color of	FILL IN BELOW 3948¹ Tubing Depth 3816¹ Oil Production BPD 24 44	Position Distric V FOR REM ORIGINA PBTD RESULTS Gas Prod MCF)	Produci OF WORK duction PD I here to the Positio	on Man ORK RE OATA OR B OATA OR B OATA OR B OR B OR CORE	Production The Atla Ports of Grayl The Atla Production Trace	Interval Oil Strin GOR Cubic feet/B 542 545 formation given	Com 1, g Depth 378	apletion Date /24/63 182 * Gas Well Potential