Appropriate Destrict Office DISTRICT | P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Astonia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM \$7410

Santa Fe, New Mexico 87504-2088

I.	REQ	UEST F	OR AL	LOWA ORT OI	BLE AND I	AUTHORI TURAL G	ZATION				
Openier	Well API No.										
Me-Tex Oil & Gas, Inc.						30-025-20074					
P.O. Box 207 Resect(a) for Filing (Check proper hos)	70, Hob	bs, NM	882	40							
Now Well		Change is	Т	nter of:	X Out	et (Piease expi	ain)				
Recompletice	Oil		Dry Co		Char	nge in Op	perator	Name 7-2	21-93		
Change in Operator  If change of operator give same	Casinghe	ed Ges [	Conde	<b></b> 🛚							
req especie of business change. ———	Me-Tex	Suppl	y Com	pany							
II. DESCRIPTION OF WELL	AND LE	ASE								<del></del>	
Loss Name Wallace State	Well No. Pool Name, Include				1			of Lease No.			
Location	<del></del> -			Oil Ce	nter Bli	nebry	<u>Sun</u>	Federal or Fee	A-	1375	
Unit Letter M	_ :	2970	. Foot Pro	m The	South Lie	and	660 F	net From The _	West	Line	
Section 3 Townshi	i <b>o</b> 21	s	Range	3	6E .N	MPM.	Lea			County	
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL ANI	D NATU	RAL GAS						
Name of Authorized Transporter of Oil Arco Pipeline Co.		or Conde	hante .		Address (Giv	e address to wi	tich approve	copy of this for	m is to be see	<b>~</b>	
Name of Authorized Transporter of Casia		$\triangle$	or Dry (	Oes 🗀	Address (Gin	e address so wi	ich garran	come of this for	- is to be see		
GPM Gas Corp									~ " ~ ~ ~ ~	<b>4</b> )	
give location of teeks.	Unit   K	Sec.	Twp. 1 21S		le gee actuelly	y connected?	When	7			
If this production is commingled with that	from any of	her lease or	pool, giv	oomming	ing order mumi	——————————————————————————————————————		-			
IV. COMPLETION DATA									<del></del>		
Designate Type of Completion	- (X)	Oil Well	0	les Well	New Well	Workover	Doopee	Plug Back	ame Res'v	Diff Res'v	
Date Spedded	Date Com	pl. Reedy M	Prod		Total Depth	<u> </u>	L	P.B.T.D.	<del></del>	<u> </u>	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas 1	<b>Tay</b>		Tubing Depth			
Performices					L		<del>,</del>				
								Depth Casing	Shoe		
HOLE SIZE	TUBING, CASING AND					NG RECOR	D	<u> </u>			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
	<del> </del>										
V. TEST DATA AND REQUES	T FOR	LLOW	ABLE		<u> </u>	<del></del>		<u> </u>			
OIL WELL (Test must be after t	ecovery of u	otal volume		il and musi	be equal to or	exceed top allo	wable for thi	s depth or be for	full 24 hours	g.)	
Date First New Oil Run To Tank	Date of Test				Producing Me	thod (Flow, pu	mp. gas lift, d	MC.)		<del></del>	
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbis.				Water - Bhis.			Gas- MCF	Gas- MCF		
GAS WELL	<u>.                                    </u>		_		L						
and Frod. Test - MCF/D Length of Test					Bbis. Conden	MAN MONCE		Gravity of Condensate			
Feeting Method (pitet, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
	(415.6)				Committee of the commit	re (2008-12)		Choks Sus			
VL OPERATOR CERTIFIC	ATE OF	COMP	LIAN	CE				<del></del>			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.					D-1-	<b>A</b>	, (	ICT 27:	1993		
P 1 11.					Date	Approved	<b></b>				
Superior Alica						ByORIGINAL SIGNED BY JERRY SEXTON					
Rodena Hiser Production Clerk					DISTRICT I SUPERVISOR						
October 25, 1993		505-39	<b>Title</b> 17775	.n	Title_	<del></del>					
Date			nhone No								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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