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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
A-1375	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
3. Address of Operator		9. Well No.
Me-Tex Supply Co.		Wallace State
4. Location of Well		10. Field and Pool, or Wildcat
P.O. Box 2070, Hobbs, New Mexico 88240		5
UNIT LETTER M, 2970 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 21 S RANGE 36 E NMPM.		Oil Center Blinbry
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3552 GR		Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

## SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

## 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/7/70 Killed well with 280 BO. Tagged bottom @ 6275. SLM 6271. Pulled tubing and perf. 5 1/2 csg/ @ 6170, 6169, 6158, 6133, 6112, 6106, 6082, 6066, 6065, 6049, 6043 with 1 hole/ft. Ran 31' stinger, 6' Baker packer & 200 jts 2" tubing set @ 6210. Shut in.

2/8/70 SICP 500#. Killed well with 85 BO. Spotted 3 bbl 15% acid across perf. 6043-6170. Raised tubing & set packer @ 5959 with stinger @ 5990, acidized down tubing perf. 6043-6170 with total 2500 gal 15% NE acid utilizing ball sealers. Flushed with 47 BO. Treating press. 4100-3100# @ 2 1/2 BPM. Acidized down csg. perf 5862-5914 with 1500 gals 15% NE. Flushed with 128 BO. Treating press. 0-1500# @ 6 to 4 BPM. Pulled packer. Ran 31' mud anchor, 4' perf. Jt., 1' SN, and 200 jts. 2" tubing set @ 6210. SI 540 BO, 96 BAW to recover.

2/9 - 2/11 Swabbing

2/11/70 Kicked off and flowed. All load recovered.

2/16/70 24 hr test flowed 120 BO, 1 BW, GOR 3383 40/64 choke TP 110, CP 320.

## 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. J. Montgomery TITLE Agent DATE 2/20/70

APPROVED BY [Signature] TITLE Secretary DATE 2/20/70

CONDITIONS OF APPROVAL, IF ANY: