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NEW MEXICO OIL CONSERVATION COMMISSION

DEC 29 11 50 PM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
A-1375

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Me-Tex Supply Company	8. Farm or Lease Name Wallace-State
3. Address of Operator P. O. Box 2070, Hobbs, New Mexico 88240	9. Well No. 5
4. Location of Well UNIT LETTER M , 2970 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 21S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Oil Center Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3552 Gr.	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/14/66 - Killed well with lease oil, unseat packer, pulled tubing and laid down Guiberson L-30 packer. Pickup Baker full-bore cementer packer and set at 5793 Gr. Acidized 1000 gals. Spearhead acid with 80 7/8" RCN ball sealers followed with 8,500 gals. 15% retarded acid. After dropping ball sealers, Avg. injection rate 5.3 BPM at 3800# surface pressure. Thru perforations at 5862-5882, 5890-5906, 5910-5916. 5 min. SIP 800# 10 min. SIP vacuum. Pulled Baker full-bore packer and ran 1 joint bull plugged mud anchor, 4' perforation, setting nipple and 191 jts. 2 3/8" EVE J-55 tubing with perforated nipple at 5910 Gr 5921 DF.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **R. I. Montgomery** TITLE **Geologist** DATE **12/29/66**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

17. 11. 20