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		No-Tex	Supply Company	If State Lan 1 7	a submit o Ç	Val.	LOCATE	VELL CO	RECTLY
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- Andrew Stevenson

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	l	f.drill-stem or ath	er special tests or dex	iation surveys were	made, submit report on	sepai	ate sheet and attach hereto	
				TOOLS	USED			
Rot	ary tools w	ere used from	feet t	to	feet, and from		fcet to	feet,
Cab	ie tools we	re used from	feet (to	feet, and from		feet to	fect.
				PRODU	OTION			
Put	to Produci	ing Enhance	13	19 67			- · · · · · · · · · · · · · · · · · · ·	
			• •		•			
OII	L WELL:	The production	during the first 24 ho	urs was271	barrels o	of lic	uid of which	.The was
		was oil;	% was e	mulsion;Q.2	% water; and	d	% was sediment.	. A.P.I.
		Gravity	2.60					1
GAS	S WELL:	The production	during the first 24 ho	urs was	M.C.F. plus	•••••	ba	trels of
		liquid Hydrocar	oon. Shut in Pressure.	lbs.				*
-		61 • 1						× 98 -
Ler	igth of 1 in	ne Shut in		••••••				
	PLEASE	INDICATE BE	LOW FORMATION	TOPS (IN CONI	ORMANCE WITH GE	OGI	RAPHICAL SECTION OF STA	TE):
			Southeastern New M	fexico			Northwestern New Mexico	
Т.	•	1250		Devonian		Т.	Ojo Alamo	.
Т.		1348		Silurian		Τ.	Kirtland-Fruitland	•••••••
B .		2521		Montoya		Т.	Farmington	•••••
Т.	Yates	266L	Т.	Simpson		Т.	Pictured Cliffs	¢
Т.	7 Rivers	2915	Т.	McKee		Т.	Menefee	
Т.	Queen	3344	Т.	Ellenburger	******	Т.	Point Lookout	
Т.	Grayburg	3512	Т.	Gr. Wash		Т.	Mancos	
T.	San Andre	3912	Т.	Granite		Т.	Dakota	
Т.	Glorieta	<u>5251</u>	Т.		42	Т.	Morrison	
Т.	Drinkard		Т.	Penrose 3	83	Т.	Penn	
Т.	Tubbs		Т.		<u>\$2</u>	Т.		1
Т.	Abo		Т.	• •	· -			-
Т.	Penn		Т.					
Т.	Miss							-

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation	
0 1250 1348 2521 2664 3341 3582 5251	1250 1348 2521 2664 3344 3582 5251 5330 6307	11 Feet	Red Sand & Shale Anhydrite Salt & Anhydrite Anhydrite & Dolomite Sand, Anhydrite Dolemite Sand, Delomite Dolomite Sandy Dolomite Dolomite			In Feet		
								-

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator. Ho-Tex Supply Company	EANDALL F. HOWTOOMERI Address P.C. Box 2077, Hobbs, New Mexico
Name	Posizion de Title.
K7. Montgoming	