NUMBER OF COPIES RECEIVED									4
FILE U.S.G.S.		□ N	EW MEXIC	O OIL C	DNSERV	MOITAY	COMMISSION		M C=103
TRANSPORTER GAS			MISCELL	ANEOU	S REP	ORTS O	NELLS	(Kev	3-55)
PRORATION OFFICE		(Submi	, t få appropri	ate Distric	t Office	asper Com	mission Ruley	1064 04	
Name of Company	Ne-Tex Su	-	3/-	Addres	ss		Hobbs, New		
Lease	lace-State	1	Well No.	Unit Letter M	Section	Township 21	R	lange 36E	
Date Work Performed		Pool	, ,		3	County	<u> </u>		
Pehrmary	8, 1963	Underig	n <b>ated</b> A REPORT O	F: (Check	antropria	Lea block)			
Beginning Drill	ling Operations	<del></del>	sing Test and			Other (E	xplain):		
Plugging		Rer	medial Work						
bettem 7	:15 a.m. 2	2/8/63. WOC arature surv	2/13/63.	Pressure	up 10	XXX# No d	rop in pres	sure. Ca	
Witnessed by		·	Position			Company			
	F. Hontgo	NOTY FILL IN BEL	Geole	<del></del>		Me-	-Tex Supply	Company	
Witnessed by Randall		FILL IN BEL	Geold LOW FOR RE ORIGIN	<del></del>	VORK RE	Me-	NLY		
Witnessed by	F. Montgo	FILL IN BEL	Geele	MEDIAL V	VORK RE	Me-	NLY	Completion	Date
Witnessed by Randall	T D	FILL IN BEL	Geold LOW FOR RE ORIGIN	MEDIAL V	VORK RE	Producing	NLY	Completion	Date
Witnessed by Randall DF Elev.	T D		Geold LOW FOR RE ORIGIN	MEDIAL V	VORK RE	Producing	NLY Interval	Completion	Date
Witnessed by Randall  D F Elev.  Tubing Diameter	T D		Geold LOW FOR RE ORIGIN	Oil Stri	VORK RE	Producing	NLY Interval	Completion	Date
Witnessed by Randall  D F Elev.  Tubing Diameter  Perforated Interval(s	T D		Geold LOW FOR RE ORIGIN PBTD	Oil Stri	YORK REDATA	Producing	NLY Interval	Completion	Date
Witnessed by Randall  D F Elev.  Tubing Diameter  Perforated Interval(s)  Open Hole Interval	T D		Geeld  LOW FOR RE  ORIGIN  PBTD  RESULT:  Gas Pr	Oil Stri	VORK REDATA  ng Diame  ing Forma  KOVER	Producing	NLY Interval	Completion Depth Gas We	Date  Il Potential F P D
Witnessed by Randall  D F Elev.  Tubing Diameter  Perforated Interval(s	T D s) Date of	Tubing Depth  Oil Production	Geeld  LOW FOR RE  ORIGIN  PBTD  RESULT:  Gas Pr	Oil Stri Production	VORK REDATA  ng Diame  ing Forma  KOVER	Producing ter  ter  Production(s)	Oil String	Completion Depth Gas We	ll Potential
Witnessed by Randall  D F Elev.  Tubing Diameter  Perforated Interval(s)  Open Hole Interval  Test Before	T D s) Date of	Tubing Depth  Oil Production	Geeld  LOW FOR RE  ORIGIN  PBTD  RESULT:  Gas Pr	Oil Stri Production	VORK REDATA  ng Diame  ing Forma  KOVER	Producing ter  ter  Production(s)	Oil String	Completion Depth Gas We	ll Potential
Witnessed by Randall  D F Elev.  Tubing Diameter  Perforated Interval(s)  Open Hole Interval  Test  Before Workover  After Workover	T D  Solution of Test	Tubing Depth  Oil Production	RESULT:	Oil Stri Production FPD	NORK REDATA  Ing Diame  ing Forma  KOVER  Water P B	Producing ter  ter  Production PD	Oil String  GOR Cubic feet/Bb	Completion Depth  Gas We	ll Potential F P D
Witnessed by Randall  D F Elev.  Tubing Diameter  Perforated Interval(s)  Open Hole Interval  Test  Before Workover  After Workover	T D  Solution of Test	Tubing Depth  Oil Production BPD	RESULT:	Oil Stri Production FPD	NORK REDATA  Ing Diame  ing Forma  KOVER  Water P  B  eby certification of	Producing  Producing  ter  Ation(s)  Production PD	GOR Cubic feet/Bb	Completion Depth  Gas We	ll Potential F P D
Witnessed by Rapdall  D F Elev.  Tubing Diameter  Perforated Interval(s)  Open Hole Interval  Test  Before Workover  After Workover	T D  Solution of Test	Tubing Depth  Oil Production BPD	RESULT:	Production FPD	MORK REDATA  Ing Diame  KOVER  Water F B  eby certification of the second of the secon	Producing  Producing  ter  Ation(s)  Production  PD  Ty that the in my knowled  The MO	GOR Cubic feet/Bb	Completion Depth  Gas We	ll Potential F P D

ta et i