

Submit 3 Copies To Appropriate District

Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	WELL API NO. 30-025-20088
2. Name of Operator Chevron U.S.A. Inc.	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator P.O. Box 1150 Midland, TX 79702	6. State Oil & Gas Lease No.
4. Well Location Unit Letter L : 1980 feet from the SOUTH line and 560 feet from the WEST line Section 19 Township 21S Range 37E NMPM County LEA	7. Lease Name or Unit Agreement Name: EUNICE COM
8. Well No. 2	
9. Pool name or Wildcat EUMONT; YATES-7 RVRS-QUEEN (PRO GAS)	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON PROPOSES TO TA PER ATTACHED PROCEDURE

WELL WILL BE RETURNED TO PRODUCTION OR P&A'D WITHIN 90 DAYS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE REGULATORY O.A. DATE 10/16/01

Type or print name J. K. RIPLEY Telephone No. (915) 687-7148

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any:

Eunice Com # 2
Eumont Field
T21S, R37E, Section 19
Job: Temporary Abandon Well

Procedure:

***Note:** There is no remaining potential in the Eumont Gas (Yates - 7 Rivers - Queen) Pool. Therefore it is proposed to plug and abandon that zone and remove the wellbore from the Eunice Gas Com Unit. The wellbore will not be completely plugged at this time since it is being considered for recompletion deeper in the Blinebry. That completion would not be part of the unitized Eumont Gas interval and the well name would be Graham State I # 2 (100% Chevron).*

1. MI & RU pulling unit. Bleed pressure from well, if any. Pump down tbg with 8.7 PPG cut brine water, if necessary to kill well. Remove WH. Install BOP's and test to 1000 psi.
2. Release 9 5/8" Guiberson Uni-VI pkr at 3294'. POH with 2 3/8" tbg string, on-off tool, and pkr. LD tbg string, on-off tool, and pkr while POH.
3. PU 8 3/4" MT bit and GIH on 2 7/8" work string to PBTD at 3599'. POH with 2 7/8" work string and bit. LD bit.
4. PU and GIH with 9 5/8" pkr on 2 7/8" work string to 3200'. Set pkr at 3200'. Pressure test csg and pkr to 500 psi. Establish pump-in rate into perfs 3374-3582' using cut brine water. Hold 500 psi on tbg/csg annulus during sqz job.
5. RU BJ Services cementing equipment. Cement squeeze perfs 3374-3582' using Class C cement mixed to 14.8 PPG w/ 1.32 CFY. Attempt to achieve at least 1500 psi squeeze pressure. Release pkr. Reverse out excess cement. PUH to approximately 3000'. Reset pkr at 3000' and pressure tbg and csg to 500 psi. RD and release BJ Services cementing equipment. Shut well in and WOC overnight.
6. Open well. Bleed off pressure. POH with 2 7/8" work string and sqz packer. LD pkr.
7. PU and GIH with 8 3/4" MT bit on 2 7/8" work string to top of cement in csg at 3200'. Drill out cement to 3599'. Reverse circulate well clean from 3599' using 8.7 PPG cut brine. Pressure test casing and sqzd perfs to 500 psi. If perfs leak, repeat cmt sqz procedure.

8. Establish reverse circulation and displace cut brine from wellbore from 3599' using corrosion inhibited fresh water. POH with 2 7/8" work string and bit. LD work string and bit. Conduct MIT on csg and provide pressure test chart to NMOCD.
Note: Provide 24 hrs. notice of MIT to NMOCD to provide opportunity to witness.
9. GIH with security pipe. Remove BOP's and install WH. RD & release pulling unit.

AMH
9/20/2001

Well: **Eunice Com # 2**
(formerly Graham State I # 2)

Field: **Eumont**

Reservoir: **Yate., Rivers/Queen**

Location:

1980' FSL & 560' FWL
Section: 19
Township: 21S
Range: 37E
County: Lea State: NM

Elevations:

GL: 3515'
KB: 3526'
DF: 3525'

Tbg Detail:

EOT @ 3300'
9 5/8" Guib Uni-VI pkr @ 3294'
On-Off Tool w/ 1.875" "F" profile
106 jts. 2 3/8" EUE 8R J-55 tbg

CICR @ 3599'

TOL @ 3601'

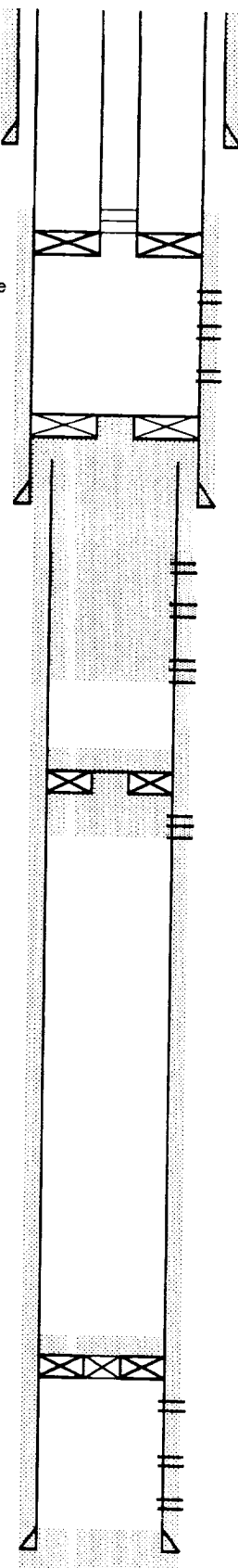
CICR @ 5100'
(24' cmt on top)

Baker Mod D Pkr @ 6500'
(w/ BP'd seal assembly)
(35' cmt on top)

COTD: 3599'
PBSD: 3599'
TD: 6700'

Updated: 9/20/2001

Current
Wellbore Diagram



Well ID Info:

Chevno: FB3576
API No: 30-025-20088
L5/L6: U314700
Spud Date: 11/18/62
Compl. Date: 1/11/63

Surf. Csg: 13 3/8", 48#, H-40

Set: @ 355' w/ 350 sks

Hole Size: 17 1/2"

Circ: Yes **TOC:** Surface

TOC By: Circulated

Perfs:

Status:

3374'	3493'	3522'	Eumont - Open
3377'	3497'	3543'	Eumont - Open
3394'	3502'	3547'	Eumont - Open
3397'	3510'	3577'	Eumont - Open
3481'	3514'	3582'	Eumont - Open

Interm. Csg: 9 5/8", 36#, J-55

Set: @ 3700' w/ 400 sks

Hole Size: 12 1/4"

Circ: No **TOC:** 2450'

TOC By: Temperature Survey

Perfs:

Status:

3722-24'	Penrose Skelly - Cmt Sqzd
3744-46'	Penrose Skelly - Cmt Sqzd
3793-95'	Penrose Skelly - Cmt Sqzd

5176-86' Paddock - Cmt Sqzd

Perfs:

Status:

6575'	Drinkard - Below Plug
6614'	Drinkard - Below Plug
6631'	Drinkard - Below Plug
6667'	Drinkard - Below Plug

Liner: 7" OD 23# J-55

Set: @ 6673' w/ top @ 3601'

Hole Size: 8 3/4"

Circ: Yes **TOC:** 3601' (Top of liner)

TOC By: Circulated

By: A. M. Howell

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(formerly Graham State I # 2)

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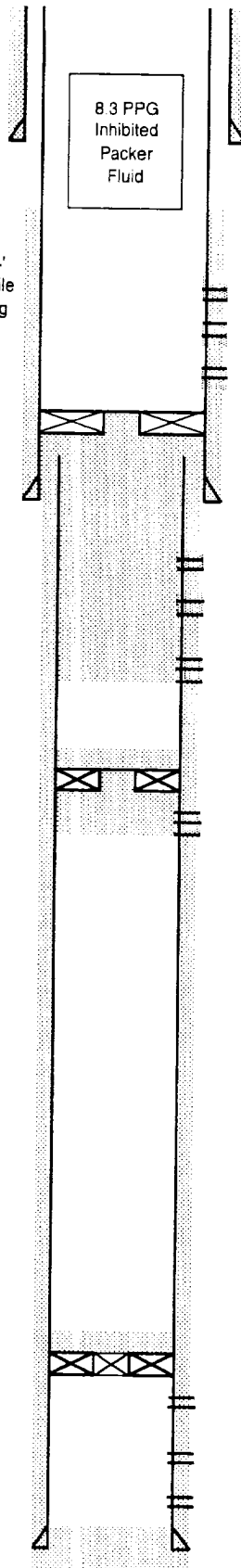
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Proposed Wellbore Diagram



By: A. M. Howell

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Hole Size: 17 1/2"
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