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State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Chevron U.S.A. Inc.	Well API No. 30-025-20088
Address P.O. Box 1150, Midland, Texas 79702	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Eunice Com	Well No. 2	Pool Name, Including Formation Eumont, Queen/Penrose	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter L : 1980 Feet From The South Line and 560 Feet From The West Line Section 19 Township 21 S Range 37 E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Northern Natural Gas Co.	2223 Dodge St. 8th Floor, Omaha, NE. 68102					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well XX	New Well	Workover	Deepen	Plug Back XX	Same Res'v	Diff Res'v XX
Date Spudded	Date Compl. Ready to Prod. 10/22/90		Total Depth 6700'		P.B.T.D. 3600'			
Elevations (DF, RKB, RT, GR, etc.) 3515' G.E.	Name of Producing Formation Queen Penrose		Top Oil/Gas Pay 3374'		Tubing Depth 3294'			
Perforations 3374-3582 1 JHPF					Depth Casing Shoe 6700'			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2 "	13 3/8" #48 lb	355'	350sks
12 1/4 "	9 5/8" #36 lb	3700'	400sks
8 3/4 "	7"	6700'	507sks
7"	2 3/8" tbg.	3294'	=====

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)


Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 213	Length of Test 24hrs	Bbls. Condensate/MMCF 0	Gravity of Condensate N.A.
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 285	Casing Pressure (Shut-in) 0	Choke Size 11/64

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature 
D.M. Bohon Technical Assistant
Printed Name Title
10/29/90 (915) 687-7148
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved

By

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.