

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

DISTRIBUTION		
SALE		
FILE		
G.S.		
D OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

I. Operator
Gulf Oil Corporation
Address
Box 670, Hobbs, New Mexico 88240
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Abandoned Drinkard, dual completed Penrose Skelly with existing Paddock, MC-2122
If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
<u>Graham State (NCT-I)</u>	<u>2</u>	<u>Penrose Skelly</u>	State, Federal or Fee <u>State</u>	<u>A-1543-1</u>
Location Unit Letter <u>L</u> : <u>1280</u> Feet From The <u>South</u> Line and <u>560</u> Feet From The <u>West</u> Line of Section <u>10</u> Township <u>21-S</u> Range <u>37-E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
<u>Shell Pipe Line Corporation</u>	<u>Box 1210, Midland, Texas 79701</u>					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
<u>Warren Petroleum Corporation</u>	<u>Box 1589, Tulsa, Oklahoma 74100</u>					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	<u>M</u>	<u>10</u>	<u>21-S</u>	<u>37-E</u>	<u>Yes</u>	<u>July 7, 1974</u>

If this production is commingled with that from any other lease or pool, give commingling order number: PLC-3

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
<u>XX</u>						<u>XX</u>		
Date Spudded Recompleted <u>7-5-74</u>	Date Compl. Ready to Prod. <u>7-5-74</u>		Total Depth <u>6700'</u>		P.B.T.D. <u>6465'</u>			
Elevations (DF, RKB, RT, GR, etc.) <u>3515' GL</u>	Name of Producing Formation <u>Grayburg</u>		Top Oil/Gas Pay <u>3722'</u>		Tubing Depth <u>3793'</u>			
Perforations <u>3722 - 3795'</u>					Depth Casing Shoe <u>6700'</u>			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<u>17-1/2"</u>	<u>13-3/8"</u>		<u>355'</u>		<u>350 sacks (Circulated)</u>			
<u>12-1/4"</u>	<u>9-5/8"</u>		<u>3700'</u>		<u>400 sacks (ToC at 2450')</u>			
<u>8-3/4"</u>	<u>7" (Liner)</u>		<u>6700' (TOP at 3601')</u>		<u>507 sacks (TOC at 2800')</u>			
	<u>2-3/8"</u>		<u>3793'</u>					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <u>7-5-74</u>	Date of Test <u>7-23-74</u>	Producing Method (Flow, pump, gas lift, etc.) <u>Pump</u>	
Length of Test <u>24 hours</u>	Tubing Pressure <u>--</u>	Casing Pressure <u>--</u>	Choke Size <u>2"</u>
Actual Prod. During Test <u>49 barrels</u>	Oil-Bbls. <u>49</u>	Water-Bbls. <u>0</u>	Gas-MCF <u>--</u>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)
Area Engineer
(Title)
July 23, 1974
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.