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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. A-1543-1
7. Unit Agreement Name
8. Farm or Lease Name Graham State (ACT-I)
9. Well No. 2
10. Field and Pool, or Wildcat Paddock & Penrose Skelly
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Oil - Oil Dual
2. Name of Operator Gulf Oil Corporation
3. Address of Operator Box 670, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER L, 1980 FEET FROM THE South LINE AND 560 FEET FROM THE West LINE, SECTION 19 TOWNSHIP 21-S RANGE 37-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3515' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Abandoned Drinkard & DC Penrose <input type="checkbox"/>

Skelly with Existing Paddock, MC-2122

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6700' TD, 6465' PB.

Pulled producing equipment. Set seal assembly with bull plug on bottom in Baker Model D packer at 6500' and dumped 6 sacks of cement on top, abandoning Drinkard zone 6575' to 6667'. Calculated PB at 6465'. Perforated Penrose Skelly zone in 7" casing with 4, 1/2" JHPF at 3722-24', 3744-46' and 3793-95'. Ran treating equipment. Treated new perforations with 250 gallons of 15% NE acid and frac treated with 6000 gallons of gel water and 15,000 gallons of gel water containing 1 to 3# SPG. Flushed with 41 barrels of gel water. Maximum pressure 4300#, minimum 1600#, ISIP 450#, after 15 minutes 100#. AIR 16.0 BPM. Swabbed and cleaned up. Pulled treating equipment. Ran Baker lok set packer, parallel anchor and long string of 2-3/8" tubing. Set packer at 5147' with 7,000# tension and parallel anchor at 3793'. Ran short string of 2-3/8" tubing and latched into anchor at 3793' with 9,000# tension. Ran rods and pump in each zone and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. Barbiatz TITLE Area Engineer DATE July 23, 1974

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: