

NO. OF COPIES RECEIVED

DISTRIBUTION

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

A-1543-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Oil - Oil Dual</u>		7. Unit Agreement Name
2. Name of Operator <u>Gulf Oil Corporation</u>		8. Farm or Lease Name <u>Graham State (NCT-I)</u>
3. Address of Operator <u>Box 670, Hobbs, New Mexico 88240</u>		9. Well No. <u>2</u>
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>560</u> FEET FROM THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat <u>Paddock & Drinkard</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3515' GL</u>		12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
 CHANGE PLANS ☐

OTHER Abandon Drinkard and dual comp
Paddock and Penrose Skelly

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
 COMMENCE DRILLING OPNS. ☐
 CASING TEST AND CEMENT JOBS ☐
 OTHER ☐

ALTERING CASING ☐
 PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

6676' PB, 6700' TD.

Pull producing equipment. Set DR plug in Baker Model D packer at 6500' and cap with 6 sacks (35') of cement, abandoning Old Drinkard Perforations 6575' to 6667'. Perforate Penrose Skelly zone in 7" casing in the approximate interval 3700' to 3910'. Run treating equipment and treat new perforations with 1000 gallons of 15% NE acid and frac treat with 4500 gallons of gel water and 15000 gallons of gel water containing 1 to 3# SPG. Flush with 1500 gallons of gel water. Pull treating equipment. Run packer, parallel anchor and long string of 2-3/8" tubing. Set packer at 5135', parallel anchor at 3650'. Run short string of 2-3/8" tubing and set in anchor at 3650' with 8000# tension. Run rods and pump and return both zones to production. Application has been made for dual completion permit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Area EngineerDATE June 24, 1974

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: