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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>A-1543-1</b>	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Dual</b>		7. Unit Agreement Name
2. Name of Operator <b>Gulf Oil Corporation</b>		8. Farm or Lease Name <b>Graham State (NCT-I)</b>
3. Address of Operator <b>Box 670, Hobbs, New Mexico 88240</b>		9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>L</b> <b>1980</b> FEET FROM T-E <b>South</b> <b>560</b> FEET FROM THE <b>West</b> LINE, SECTION <b>19</b> TOWNSHIP <b>21-S</b> RANGE <b>37-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Paddock &amp; Drinkard</b>
15. Elevation: (Show whether DF, RT, GR, etc.) <b>3515' GL</b>		12. County <b>Lea</b>

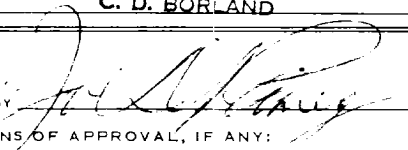
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>
<b>Repaired tubing and acidized</b>			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**6676' PB.**

Pulled rods and tubing from Paddock zone. Pulled tubing from Drinkard. Found top joint of Drinkard tubing parted and holes in tubing opposite Paddock perforations. Replaced all Drinkard tubing as follows: Ran tubing seal assembly, 43 joints of 2-3/8" tubing, Baker parallel string anchor and 164 joints of 2-3/8" tubing with 1, 8' sub on top of string. Hydrottested with 6000#. Set tubing with 10,000# tension. Ran short string of 2-3/8" tubing, latched into parallel string anchor and set with 6000# tension. (Short string hydrottested with 6000#). Ran rods and pump in Paddock zone. Produced both zones. Pulled rods and pump from Paddock zone. Treated Paddock perforations 5176' to 5186' with 2000 gallons of 28% NE acid. Injection rate 5 bpm at 1800 to 800#. Flushed with brine water. ISIP vacuum. Treated Drinkard perforations 6575' 6614', 6631' & 6667' with 750 gallons of 15% NE acid. Flushed with 30 barrels of oil. Injection rate 5 bpm at 2200#. ISIP 1000#, after 5 minutes vacuum. Swabbed both zones. Ran rods and pump in Paddock and placed both zones on production. (Now taking packer leakage test).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY SIGNED <b>C. D. BORLAND</b>	TITLE <b>Area Production Manager</b>	DATE <b>February 28, 1968</b>
APPROVED BY 	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		