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NEW MEXICO OIL CONSERVATION COMMISSION

Form No. 1
 Supersedes Form
 C-102 and C-101
 Effective 12-27-64

4. Indicate appropriate State
 State Free
 5. State Oil Control License No.
A-1543-1

SUNDRY NOTICES AND REPORTS ON WELLS
 DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT" (FCP) / C-101 FOR SUCH PROPOSALS.

11. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
12. Name of Operator Gulf Oil Corporation	8. Name of Lessee/Owner Graham State (NCT-I)
13. Address of Operator Box 670, Hobbs, New Mexico	9. Well No. 2
14. Location of Well SECTION L 1980 FEET FROM THE South LINE AND 560 FEET FROM West LINE, SECTION 19 TOWNSHIP 21-S RANGE 37-E N.M.P.M. Paddock & Drinkard	10. Field and Well or Well No. Paddock & Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3515 OL	16. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
ALTER OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/>	<input type="checkbox"/>	OTHER <input type="checkbox"/>	<input type="checkbox"/>

Repaired tubing.

17. Details of Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

6676' PB.
 Released short string from parallel anchor and POH. Picked up on long string. 2-3/8" X 8' tubing nipple broken just under tubing hanger. Replaced tubing nipple, engaged receptacle and set tubing in tension with 12,000#. Ran short string of 2-3/8" tubing and latched into parallel anchor and set in tension with 8000#. Returned both zones to production. Will rerun packer leakage test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE **Area Production Manager** DATE **March 23, 1965**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: