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LANG OFFICE		- 		ulcon	LLANEON	្រ ពេកព	0076.0			(Rev 3-55)
TRANSESHIER	6A,			MIDUE	LLANEOU	IS KEP	OK 12 O	WEPERS	i}	
OPEHATOR.		<u> </u>	(Subm	it te uppro	priate Distri	લ ાઇક્કે	ber Cun	mission Rul	e 1106)	
Name of Com	•				Addre					
Gulf Oil Lease	Corporati	on_		Well No.	Unit Letter	2167	Houbs,	New Mexic	Range	
	tate (NCT-	.T)		2	L	19	21-5		1	- 7-E
Date Work Pe	rformed		Pool			(County			<u> </u>
11-10 60	20, 1962		Drinkard THIS IS	A REPOR	T OF: (Check	appropria	Le te block)	<u> </u>		
Beginni	ng Drilling Ope	rations			and Cement Jo		Other (F	Explain):		
Pluggin	g		☐ Re	emedial Wor	k					
Detailed acco	ount of work do	ne, nati	are and quantity	of material	s used, and re	sults obtai	ned.			
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	to 3601.	īg a⊓	d Drilling	uor pora	gion spuod	180 T(-1	r/s uot	e at 2:00	PM.	11-10-05.
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Gulf Oil Corporation