

C. W. TRAINER

P. O. BOX 2222

PHONE EX 7-1518

205 NORTH LINAM STREET

HOBBS, NEW MEXICO

HOBBS OFFICE OCC
1963 JUN 27 AM 10:46 PM 3:1

June 26, 1963

WILSON "P" NO.1

DEVIATION RECORD

| | | | |
|-------|--------|-------|--------|
| 275' | 0° | 2900' | 1-1/2° |
| 792' | 1/4° | 3444' | 4° |
| 1392' | 1/4° | 3565' | 4-1/2° |
| 1630' | 3/4° | 3659' | 4° |
| 2116' | 1-1/4° | 3870' | 4° |
| 2631' | 1° | | |

I certify that this is a true and correct tabulation of the deviation tests and depths we recorded on our Wilson "P" #1 Well.


C. W. Trainer
Owner-Operator

STATE OF NEW MEXICO)
) ss
COUNTY OF LEA)

The foregoing instrument was acknowledged before me this 26 day of June, 1963.


Notary Public

My Commission Expires:

9-11-66

| | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

1955 JUN 23 PM 3:10

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

C. W. TRAINER
(Company or Operator)

Wilson "P"
(Lease)

Well No. 1, in NE 1/4 of SE 1/4, of Sec. 3, T. 21S, R. 34E, NMPM.

Undesignated Pool, Lea County.

Well is 1980 feet from South line and 660 feet from East line

of Section 3. If State Land the Oil and Gas Lease No. is E 1922

Drilling Commenced June 12, 1963. Drilling was Completed June 20, 1963.

Name of Drilling Contractor Moran Oil Producing & Drilling Corp.

Address P. O. Box 1919, Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 3699 (GL). The information given is to be kept confidential until

Not confidential, 19

OIL SANDS OR ZONES

No. 1, from None to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from In Red Beds @ 102' to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

CASING RECORD

| SIZE | WEIGHT PER FOOT | NEW OR USED | AMOUNT | KIND OF SHOE | CUT AND PULLED FROM | PERFORATIONS | PURPOSE |
|-------|-----------------|-------------|--------|--------------|---------------------|--------------|---------|
| 8-5/8 | 24 | New | 146 | | | | Surface |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

MUDDING AND CEMENTING RECORD

| SIZE OF HOLE | SIZE OF CASING | WHERE SET | NO. BAGS OF CEMENT | METHOD USED | MUD GRAVITY | AMOUNT OF MUD USED |
|--------------|----------------|-----------|--------------------|-------------------|-------------|--------------------|
| 10 | 8-5/8 | 146 | 75 | Cement circulated | | |
| 7-7/8 | None | 3800-3725 | 25 | | | |
| 7-7/8 | None | 175-100 | 25 | | | |
| 7-7/8 | None | Surface | 10 | Set Iron Marker | | |

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

DST No. 1 3776-4018'. Tool open 2 hours. GTS in 3 min. Fair blow throughout test.

TSTM. Rec 180' very slightly gas cut mud. IHP 2170; 30 min ISIP 1215; IFP 65; FFP 90;

30 min FSIP 1330, FHP 2170.

Result of Production Stimulation

Depth Cleaned Out

~~SECRET~~

on separate sheet and attach

1963 JUN 27 AM 10:46

Rotary tools were used from Surfacefeet to 4018'feet, and fromfeet tofeet.

Cable tools were used fromfeet tofeet, and fromfeet tofeet.

PRODUCTION

Put to Producing Dry & Abandoned....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southwestern New Mexico

Northwestern New Mexico

| | | | |
|--------------------|------|---------------------|----------------------------|
| T. Anhy..... | 1890 | T. Devonian..... | T. Ojo Alamo..... |
| T. Salt..... | | T. Silurian..... | T. Kirtland-Fruitland..... |
| B. Salt..... | 3594 | T. Montoya..... | T. Farmington..... |
| T. Yates..... | 3780 | T. Simpson..... | T. Pictured Cliffs..... |
| T. 7 Rivers..... | | T. McKee..... | T. Menefee..... |
| T. Queen..... | | T. Ellenburger..... | T. Point Lookout..... |
| T. Grayburg..... | | T. Gr. Wash..... | T. Mancos..... |
| T. San Andres..... | | T. Granite..... | T. Dakota..... |
| T. Glorieta..... | | T. | T. Morrison..... |
| T. Drinkard..... | | T. | T. Penn..... |
| T. Tubbs..... | | T. | T. |
| T. Abo..... | | T. | T. |
| T. Penn..... | | T. | T. |
| T. Miss..... | | T. | T. |

FORMATION RECORD

| From | To | Thickness in Feet | Formation | From | To | Thickness in Feet | Formation |
|------|----|----------------------|-----------|------|----|----------------------|-----------|
| | | | | | | | |

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.....C. W. TRAINER.....
Name.....

complete and correct record of the well and all work done on it so far.

C. W. Trainer 6-26-63
C. W. Trainer (Date)
Address..... Box 2222, Hobbs, New Mexico
Position or Title..... Owner-Operator