

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-05430-20110
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name J A AKENS
8. Well No. 7
9. Pool name or Wildcat EUMONT YATES 7 RVRS QUEEN

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name J A AKENS	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DEEP RESVR <input checked="" type="checkbox"/> OTHER _____			
2. Name of Operator ORYX ENERGY COMPANY		8. Well No. 7	
3. Address of Operator P.O. BOX 2880, DALLAS, TX 75221-2880		9. Pool name or Wildcat EUMONT YATES 7 RVRS QUEEN	
4. Well Location Unit Letter S : 1980 Feet From The SOUTH Line and 1880 Feet From The WEST Line Section 3 Township 21S Range 36E NMPM LEA County			
10. Date Spudded 8/03/94	11. Date T.D. Reached 8/11/94	12. Date Compl. (Ready to Prod.) 8/11/94	13. Elevations (DFA RKB, RT, GR, etc.) 3561
15. Total Depth 2800 6300	16. Plug Back T.D. 5825	17. If Multiple Compl. How Many Zones? 1	18. Intervals Drilled By Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 2919-3142 3174-3454			20. Was Directional Survey Made
21. Type Electric and Other Logs Run			22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5/8	24	1288	12 1/4	500	
1/2	9.5	6300	7 7/8	700	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3458	3450

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
2919-3142 2919-3142 3174-3454 3174-3454				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				2919-3142	CO2 FRAC
				3174-3454	CO2 FRAC

PRODUCTION

28. Date First Production 8/12/94		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) ACTIVE	
Date of Test 8/25/94	Hours Tested 24 HRS	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 300	Water - Bbl. 40	Gas - Oil Ratio
Flow Tubing Press. #5#	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) GPM GAS CORPORATION						Test Witnessed By DANNY RAWSON	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Rod L. Bailey Printed Name ROD L. BAILEY Title ANALYST Date 02/15/95

RECEIVED

FEB 11 1964

U S D HOBBS
OFFICE