

QUEEN	3224-3228'	4'	2 SPF	8	HOLES
(CONT'D)	3235-3239'	4'	2 SPF	8	HOLES
	3272-3296'	24'	2 SPF	48	HOLES
	3304-3314'	10'	2 SPF	20	HOLES
	3326-3334'	8'	2 SPF	16	HOLES
	3339-3345'	6'	2 SPF	12	HOLES
	3360-3404'	44'	2 SPF	88	HOLES
	3420-3454'	34'	2 SPF	68	HOLES
TOTALS		166'	2 SPF	332	HOLES

PROCEDURE

1. MIRU PU. ND WH. NU BOP. KILL WELL AS NECESSARY W/2% KCL. POOH W/2-3/8" PROD STRING. MI 4200' OF 2-7/8" 6.5# N-80 TBG FOR USE AS WS.
2. PU & RIH W/4-1/2" BAKER N1 CIBP, PERFORATED SUB AND BAKER RETRIEVAMATIC PKR. SET CIBP @ 4000'. PU TO 3500'. SET PKR. TEST CIBP TO 3500# W/2% KCL. PU TO 2850'. SET PKR. TEST CASING TO 3500#. POOH.
3. RU HOWCO. MI 500 BBLs FRAC TANK. INSTALL 2" STEEL LINE FROM BOPS TO TANK. TEST LINES TO 3500#.
4. FRAC THE QUEEN/7 RIVERS AS FOLLOWS:

STAGE	SLURRY VOL (GALS)	CO ₂ VOL. (BBLs)	CONCEN. (PPG)	TOTAL (LBS)
1	10,650	559	0	0
2	4,898	90	1 - 4.0	19,756
3	26,912	304	4.0 - 8.0	190,478
4	12,193	107	8.0	100,000
FLUSH	887	24	0	
TOTAL	55,540	1,084		310,234

5. FLOW BACK WELL IMMEDIATELY. NOTE PRESSURES AND LOAD RECOVERY. RDMO HOWCO.
6. RU W/L RIH W/GAUGE RING TO 4000'. CHECK FOR FILL. POOH. RIH W/BAKER DB PKR W/PLUG. SET PKR @ 2850'. POOH.
7. RD BOPS. RU WH. RIH W/2-3/8" PRODUCTION TBG W/ANCHOR SEAL ASSY. STING INTO DB PKR. LAND TBG IN WELLHEAD.
8. PRS UP TO 1200# W/2% KCL. SHEAR OUT PLUG. SWAB WELL. RDMO PU. RTP AND TEST.