

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT L-1 (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER		7. Unit Agreement Name	
2. Name of Operator Sun Oil Company - Midland 829445		8. Farm or Lease Name J. A. Aken	
3. Address of Operator P. O. Box 1861 Midland, TX 79702		9. Well No. 7	
4. Location of well UNIT LETTER <u>S</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AT <u>1880</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>21S</u> RANGE <u>36E</u> NMPM.		10. Field and Pool, or Wildcat Oil Center Blinberry	
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING O.H.S. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	Repair Casing Leak ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU DA&S POH W/RODS & PMP. POH W/TBG & TAC. RAN ARROW RBP & PKR (TENSION), SET RBP 5423. TEST 1000 PSI. RAISE PKR. LOCATE CSG LEAK 4508-38, PRES 1000 PSI BLED OFF IN 2 MINS. RAISE RBP TO 4508'. TST 1000# OK TST'D CSG 4508 TO SURF W/1000 PSI, OK. POH W/TBG & PKR. SDFN. RAN ARROW PKR & RET TOOL, LATCH ONTO RBP @ 4508 LWR & SET @ 5600, RAISE & SET PKR 4404'. 4-1/2 HRS, SWAB FL 1200 TO 2000, SWAB 30 BW, LOON. 5 HRS, SWAB CSG LEAK INTERVAL 4508-38, RECOVERED 16 BW, FL 1500 TO 4400, NO FE LAST 4 HRS, WTR SAMPLE INDICATES 9000 PPM CL. PRES TEST 1000 PSI, BLED TO 500 IN 2 MIN & HELD, REPRES 1000, NO BLEED OFF, PRES TO 1500 INJ 8 BW @ 1/2 BPM, BLED TO 0 IMMEDIATELY. LOWR PKR. TEST RBP @ 5600 W/1000 PSI OK. POH W/RBP & PKR. SDFN. RIH W/4-1/2 ARROW TENSION PKR. 2-3/8 TBG SET @ 5600, SWAB 6 HRS. REC 2 BO, 29 BLW, GOOD GAS. 14 HR SITP 225# OPEN TO FRAC TANK 3/4 BLOW DOWN 1 HR NO FLUID REC. SWAB 6 HR 5 BO, 20 BLW, RLSE 4-1/2 ARROW PKR @ 5600. POH W/2-3/8 TBG & PKR. RIH W/4-1/2 BAKER LOK-SET RBP & RDG PKR, 2-3/8 TBG, SET RBP @ 4748, TEST RBP 1200# OK, SET RDG @ 4404 SWAB 4 HR, REC 3 BLW FL 3650'-4400', RLSE RDG CONT' SWABBING 2 HRS NO REC, NOFE. SWAB 2 HR REC 0 BO, 0 BW, FL 4300, NO FLUID ENTRY, LWR PKR LATCH RBP LWR RBP & SET @ 5689. TEST RBP 1200# HOWCO SPOT 1 SX SD RBP RAISE PKR SET RDG @ 4100. TRAP 500# CP EIR THRU HOLE 4508-38 2 BPM 2900#, (10 BBL DROP 2800) PUMP 200 GAL 15% NEHCL EIR 3-1/2 BPM, 2600-400#, HOWCO PMP 200 SX CLASS "C" NEAT CMT OVER DISP'L HOLE 5 BBL MAX PSI 2800# W/25 SX IN FORM. PSI BROKE TO 0. HOWCO TRAP 800# CP, EIR 4 BPM 1000# W/2% CACL2 W/5# SD LAST 100SX, DISP'L SQZ W/104 SX IN FORM. FP 2500# REV OUT 68 SX CMT. RAISE RDG PKR TO 4035 PKR WOULD NOT SET PRESSURE TBG & ANNULUS 1000' (cont'd)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED De Ann Kemp TITLE Acct. Assist. DATE 8-26-81

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL: [Signature]

HELD OK, PLSE PSI NO BACK FLOW. POH W/PKR, 2-3/8 TBG. RIH 3-7/8 BIT, 6 - 2-3/8 DC's,
2-3/8 TBG TAG & DRILL HARD CMT 4106-4287 181' 6 HRS, CIRC CLN, PU TO 4200. LWR BIT TAG DRILL
4287-4595-STRINGERS TO 4610. LWR BIT TO 5513 CIRC CLN, TEST CSG 1000 5 MIN DROP 750# 15 MIN
400#. POH W/3-7/8 BIT DC'S & 2-3/8 TBG. RIH W/4-1/2 RDG PKR, W/8ET HEAD, 2-3/8 TBG. SET
RDG PKR @ 4222 SWAB 3-1/2 HRS. REC 0 BO, 11 BLW, FL 500', -3900, 1-1/2 HR, NO FLUID ENTRY
LOON. CK FL W/SWAB, FL 3900, NO FE RLSE RDG PKR. LWR PKR, TAG SD ON RBP @ 5680, REV OUT
SD DISP'L W/2% KCL RET. RBP @ 5689 POH W/RBP, RIH W/2-3/8 TBG EU8R W/PUMPING SET UP 5500'.
FINISH IN HOLE W/2-3/8 TBG W/PMFG SET UP, TS 6193, SN 6158 BAKER TAC 5730 NU WELL HEAD
RIH W/2x15x1-1/2 PUMP & RODS SPACE OUT HANG ON PUMPING. 24 HRS P, 28 BO, 13 BLW
NFL 164 MCF GOR 5857/1.

6897