

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	
6. Name of Lessee	J. A. Aken
7. Well No.	7
8. Field No. 1, or without	Oil Center Blinbry
12. County	Lea

1. Indicate Type of Well

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Company

Sun Oil Company

3. Address of Company

P. O. Box 1861 - Midland, TX 79702

4. Location of Well

UNIT LETTER S 1980 FEET FROM THE South 1880 FEET FROM THE West LINE SECTION 3 TOWNSHIP 21S RANGE 36E

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPER. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER ☐	OTHER Add perfs & stimulate (same zone) ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

7. Describe Fully, in Order Completed Operations, (clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-8-79 PBD 6277 - Perfs 5856-6173. MIRU DA&S. Ldd hole w/75 bbls. KCL Wtr. Pull Rods. Tqd. PBD 6231. Run Watson RBP & RDG Pkr to 3104.

1-9 FIH. Set RBP @ 5800. TSTD 2000-O.K. T-800-C. O.K. T-800-T. Latched RBP. POH. Reran tbq w/rdg pkr to 5800.

1-10 Set Pkr 5950. Cud not load hole. Howco frac Pfs. 5981-6173 w/15,000 gal gelled 2% KCL Wtr. & 16,500# 20/40 sand in 2 eq stgs. ea stg preceeded by 500 gal 2% KCL Wtr. BDP 2400, MP 3900, MP 2400, FP 3500. ISD 2350. 15 min. 1800. Air 9 BPM. Ball actio 3500-3900. SION.

1-11 20 hrs SITP-zero. Lwrtd tbq. tgd sd 6186. 13' below perfs w/45' sd fill. POH. GOI perf. 5849, 51, 53, 55, 57, 60, 62, 64, 68, 74, 86, 92, 98, 5914, 29, 45. 16 holes w/3 1/8 SFCG, 10 Gm. by LW. PFC 6-4-63. Ran Watson RBP & RDG Pkr. Set RBP 5970. SDFN.

11-12,13,14 Raise Pkr 5960. Tstd RBP 2500. OK. Reset Pkr 5813. Acidize Perfs 5849-5945 w/3000 gal 15 HCL w/30 RCNBS, FLSHD w/2% KCL Wtr. RDP 400, MP 3500, MP 400, FP 2900, ISIP-0, Ball action 2900-3500. 2 hrs SWBD 5 BLAW & show of gas. FL 4700-5800. LWRD tbq. Latched onto & POH w/RBP. SDFN.

1-15 Ran 2 7/8" sd pump on WL. CO 6186-6231. Ran 2 3/8" tbq TS 6206. MA 6186. PN 6183. SN 6182. TAC 5744 SDFN.

(con't on back)

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Caron Muntzel TITLE Production Staff Associate DATE 1-16-79

REMOVED BY Jerry Sexton DATE JAN 25 1979

CONDITIONS OF APPROVAL, IF ANY Dist 1, Supw.

1-6 Ran Rods & 1 1/2" pump.
 1-7 21 hrs P 39 B0, 37 BW, 168 Mcf.
 1-8 24 hrs P 53 B0, 28 BW, 168 Mcf.
 1-9 to 1-21 Testing.
 1-22 24 hrs P 46 B0, 25 BW, 178.4 Mcf GOR 3800/1
 FINAL REPORT