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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Dec 17 1 23 PM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Owner or Lessee Name	
J. A. Akens	
9. Well No.	
7	
10. Field and Pool, or Wildcat	
Oil Center - Blinbry	
11. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Sun Oil Company
3. Address of Operator
P. O. Box 2792, Odessa, Texas 79760
4. Location of Well
UNIT LETTER <u>S</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1880</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>21 S</u> RANGE <u>36 E</u> N.M.M.
15. Elevation (Show whether LF, RT, GR, etc.)
3571 Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work) SEE RULE 1103.

12-2-69 Well killed and treated with brine. McCullough perforated 4 1/2" casing 5981-82-6039-41-6122-24-43-59-73 w/ 3 1/8" selectfire densijet. Logged perfs o.k. Ran tubing and packer. Swabbing. 12-8-69 lowered tubing, loaded hole w/treated wtr, spotted 500 gals. acid across perfs. 6122-6173'. Raised and set packer @ 6073'. Dwell treated perfs. 6122-6173' w/500 gals. BDA. Raised & set packer at 5936'. Treated perfs. 5981-6173 w/1000 gals. BDA. Dropped 11 balls, had good ball action on 7 balls. Swabbing. 12-11-69 killed well w/40 bbls. treated water, raised tubing bottomed at 5824'. Swabbed and flowed. On 13 hour potential ending 12-12-69, flowed 221 BO, 14 BLAW. BOR 2005/1.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John M. Sweeney TITLE Ass't Dist. Superintendent

DATE 12-16-69

APPROVED BY Leshie Clemente TITLE _____

DATE _____

CONDITIONS, OF APPROVAL, IF ANY:

1969