OIL GAS WELL OTHER. 2. Name of Operator Sim Oil Company Juntar Akons						Form C-103
NEW MEXICO OIL CONSERVATION COMBINES BY SAND CITY OF FIRE SUNDRY NOTICES AND REPORTS ON WELLS					•	
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3. Address of Operation 3. Address of Operation 4. Location of Moll 9. O. Box 2792, Odessa, Texas 79760 10. Fish: and pool, or Wildow 11. Fish: and pool, or Wildow 12. County 13. Elevation of Moll 14. Location of Moll 15. Elevation (Show whether DF, RT, GR, etc.) 15. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: 17. Describe Proceed or Completed Operations (Cloudy same all periment details, and give periment dates, including estimated date of starting any proposed with 7500 gell. gelled brine water, M6CO# 29-40 and down 4½ casing. Flushed w/4000 gal. gelled brine 18. Page of Lease Superintendent 18. Superinter Proceed or Completed Operations (Cloudy same all periment details, and give periment dates, including estimated date of starting any proposed with 7500 gell. gelled brine water, M6CO# 29-40 and May casing. Flushed w/4000 gal. gelled brine 18. Describe Proceed or Completed Operations (Cloudy same all periment details, and give periment dates, including estimated date of starting any proposed with 7500 gell. gelled brine water, M6CO# 29-40 and down 4½ casing. Flushed w/4000 gal. gelled brine. 18. Subbed wt. Svabbed well in and ran 24 hour potential ending 6:30 a.m. 1-30-67. Flowed 158 bbls. odl, 33 bils. load water, tubing pressure 330%, casing pressure 325%, COR 1670/1. Gravity A2.1 API. 15. I hereby certify that the information above is true and complete to the heat of my knowledge and belief. Area Superintendent 16. Accents 17. Accents 18. Accents 18. Accents 18. Accents 19. County 19. County 19. County 10. Flace md Pool, or Wildows 10. County 10. County 11. Accents 12. County 12. County 12. County 12. County 13. County 14. Accents 15. Accents 15. Accents 16. Describe Proc. Accents 16. Describe Proc. Accents 17. County 18. Accents 18	l. OIL GAS					7. Unit Agreement Name
P. O. Box 2792, Odessa, Texas 79760 ONLITETER S 1360	2. Name of Operator					8. Farm or Lease Name
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15. Elevation (Show whether DF, RT, GR, etc.) 12. Clearly 3561 Gr. Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO: PERFORM REMIDIAL WORK TEMPORABLY MANAGON PULL OR ALTER CAZING OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703. 1-24-67 - Killed well with brine and pulled 2 3/8" tbg., fraced perfs. 5856 to 58391 (7 holes) with 7500 gall. gelled brine water, \$600\frac{20-40}{20-40}\$ addown 4\frac{1}{20}\$ casing. Flushed w/4000 gal. gelled brine. 1-25-67 - Pinished frac v/20,000 gal. gelled brine, 26000, 20-40 sankl; flushed w/105 bbls. gelled wtr. Swabbed well in and ran 24 hour potential ending 5:30 a.m. 1-30-67. Flowed 158 bbls. oil, 33 bils. load water, tubing pressure 330\frac{1}{20}\$, casing pressure 825\frac{1}{20}\$, QOR 1670/1. Gravity 42.1 API.			A THE —South	— LINE AND 1880) FEET FF	
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THE THE CASING CHARSE PLANS CHARGE PLANS OTHER WORKOVET TO THER TO THER TO THER TO THER TO T	PERFORM REMEDIAL WORK	PLU	G AND ABANDON	REMEDIAL WORK		ALTERING CASING
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) set RULE 1703. 1-24-67 - Killed well with brine and pulled 2 3/8" tbg., fraced perfs. 5856 to 5899! (7 holes) with 7500 gel. gelled brine water, \(\hbegin{align*} 6.60\pm\) 20-40 ad down 42" casing. Flushed w/4000 gal. gelled brine. 1-25-67 - Pinished frac w/20,000 gal. gelled brine, 26000, 20-40 smid; flushed w/105 bbls. gelled wtr. Swabbed well in and ran 24 hour potential ending 5:30 a.m. 1-30-67. Flowed 158 bbls. oil, 33 bils. load water, tubing pressure 330%, casing pressure 325%, COR 1670/1. Gravity 42.1 API.	=		_			
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Area Super Interments 1-)0-01	other 17. Describe Proposed or Complemwork) SEE RULE 1703. 1-24-67 - Killed we with 7500 gal. gells brine. 1-25-67 - Finished gelled wtr. Swabbed 158 bbls. oil, 33 bb	od Operations (Clearly state) all with brine and brine water, frac w/20,000 g	and pulled 2 4600# 20-40 yel. gelled b	casing test and other Wo ils, and give perti 3/8" tbg., sd down 42" crine, 26000 tential end	fraced per casing.	rfs. 5856 to 5899'(7 holes) Flushed w/4000 gal. gelled and; flushed w/105 bbls.
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CONDITIONS OF APPROVAL, IF ANY: