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NEW MEXICO OIL CONSERVATION COMMISSION

JAN 31 11 41 AM '67

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
3. Address of Operator <b>Sum Oil Company</b>	9. Well No. <b>J. A. Akens</b>
4. Location of Well <b>P. O. Box 2792, Odessa, Texas 79760</b>	10. Field and Pool, or Wildcat
UNIT LETTER <b>S</b> , <b>1280</b> FEET FROM THE <b>South</b> LINE AND <b>1880</b> FEET FROM	<b>Oil Center (Blinchry)</b>
THE <b>West</b> LINE, SECTION <b>3</b> TOWNSHIP <b>21 S</b> RANGE <b>36 E</b> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) <b>3561 Gr.</b>	12. County <b>Lee</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☒ **Workover**

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-24-67 - Killed well with brine and pulled 2 3/8" tbg., fraced perfs. 5856 to 5899' (7 holes) with 7500 gal. gelled brine water, 4600# 20-40 sd down 4 1/2" casing. Flushed w/4000 gal. gelled brine.

1-25-67 - Finished frac w/20,000 gal. gelled brine, 26000, 20-40 sand; flushed w/105 bbls. gelled wtr. Swabbed well in and ran 24 hour potential ending 6:30 a.m. 1-30-67. Flowed 158 bbls. oil, 33 bbls. load water, tubing pressure 330#, casing pressure 825#, GOR 1670/1. Gravity 42.1 API.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. E. Edison TITLE Area Superintendent DATE 1-30-67

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_