

|                           |            |
|---------------------------|------------|
| NUMBER OF COPIES RECEIVED |            |
| DISTRIBUTION              |            |
| SANTA FE                  |            |
| FILE                      |            |
| U.S.G.S.                  |            |
| LAND OFFICE               |            |
| TRANSPORTER               | OIL<br>GAS |
| PRODUCTION OFFICE         |            |
| OPERATOR                  |            |

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**MISCELLANEOUS REPORTS ON WELLS**

**FORM C-103**  
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

|   |                                      |                         |   |                           |                        |  |
|---|--------------------------------------|-------------------------|---|---------------------------|------------------------|--|
| Name of Company<br><b>Sun Oil Company</b> |                                      |                         | Address<br><b>Box 2792, Odessa, Texas</b> |                           |                        |  |
| Lease<br><b>J. A. Akens</b>               | Well No.<br><b>7</b>                 | Unit Letter<br><b>K</b> | Section<br><b>3</b>                       | Township<br><b>T-21-S</b> | Range<br><b>R-36-E</b> |  |
| Date Work Performed                       | Pool<br><b>Oil Center - Blinebry</b> | County<br><b>Lea</b>    |   |                           |                        |  |

**THIS IS A REPORT OF: (Check appropriate block)**

- ☐ Beginning Drilling Operations    
 ☒ Casing Test and Cement Job    
 ☐ Other (Explain):  
☐ Plugging    
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

On 5-29-63 Schlumberger ran Sonic Caliper Log from 6300' to 1287'. Gamma Ray Log from 6300' to surface - Laterlog from 6300' to 2600'. Top Upper Blinebry 5850'. Top of Lower Blinebry 6110'. On 5-30-63 ran 203 jts. (6291') 4 1/2" OD J-55, 9.5, 8R casing w/Klueck centralizers 1 jt. apart from 5750-6275'. 2 Klueck centralizers, 5' apart on each side of DV tool. 36 Klueck scratchers and agitators 15' apart from 5752-6277', DV tool 4187', float collar 6277'. Seat of casing (6300').  
 1st stage - 250 sacks common, 1/2 gal w/12# per sk Gilsonite. 2nd stage - 350 sacks Trinity Lite Weight and 100 sks common. Temperature Survey checked top of cement at 2625'. WOC 24 hrs. Drilled out DV tool at 4187'. Washed out to float collar at 6277'. Displaced mud with water. Tested 4 1/2" casing 1450#, 30 minutes o.k. Preparing to move in J. P. (Bum) Gibbins, to perf., treat and swab in well.

|  |                            |                                   |
|--|----------------------------|-----------------------------------|
| Witnessed by<br><b>H. L. Patterson</b> | Position<br><b>Foreman</b> | Company<br><b>Sun Oil Company</b> |
|--|----------------------------|-----------------------------------|

**FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY**

**ORIGINAL WELL DATA**

|                        |              |                        |                    |                 |
|------------------------|--------------|------------------------|--------------------|-----------------|
| D F Elev.              | T D          | P BTD                  | Producing Interval | Completion Date |
| Tubing Diameter        | Tubing Depth | Oil String Diameter    | Oil String Depth   |                 |
| Perforated Interval(s) |              |                        |                    |                 |
| Open Hole Interval     |              | Producing Formation(s) |                    |                 |

**RESULTS OF WORKOVER**

| Test            | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover |              |                    |                      |                      |                    |                          |
| After Workover  |              |                    |                      |                      |                    |                          |

|                                    |  |   |                            |
|------------------------------------|--|---|----------------------------|
| <b>OIL CONSERVATION COMMISSION</b> |  | I hereby certify that the information given above is true and complete to the best of my knowledge. |                            |
| Approved by                        |  | Name  | <b>D. S. Curtright</b>     |
| Title                              |  | Position  | <b>Area Superintendent</b> |
| Date                               |  | Company   | <b>Sun Oil Company</b>     |