) 5 81 + 5 51 5h	NEW MENICO OIL	CONSERVATION COMMISSION	-
SANTA FE		T FOR ALLOWABLE	Form 3-104 Supersedes Old C-104 and C-1
FILE	· KEGOES	AND	Effective 1-1-65
u.S.G.S.	ALITHODIZATION TO T		0.10
LAND OFFICE	AUTHORIZATION TO TH	RANSPORT OIL AND NATURAL	GAS
			
TRANSPORTER OIL	_		
GAS			
OPERATOR			
PRORATION OFFICE			
Cperator ARCO Oil and G	- •		
Division of At	lantic Richfield Company	•	
Address			
P. O. Box 1710	, Hobbs, New Mexico 882	40	
Reason(s) for filing (Check proper b	ox)	Other (Please explain)	
New Weil	Change in Transporter of:	Change in Opera	tor Name
Recompletion	Oil Dry	Gas effective: 4-1	- 79
Change in Ownership	-	densate	
	Capinghous das Con	zenade	
If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND Lease Name	D LEASE	Name, Including Formation	Kind of Lease
Location Crnest C. U	dhins 11 Eu	incl Monument (GS)	State, Federal or Fee flu
Unit Letter A;	6/0 Feet From The North:	line and 660 Feet From	The East
Line of Section 9 , 7	Township 215 Range	36E , NMPM,	Sea County
	RTER OF OIL AND NATURAL (
Name of Authorized Transporter of C	or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)
Shall Figelin	e corporation	P.O. BOX 1008. HO	bles, n.m.
Name of Authorized Transporter of C	Casinghead Gas 🖸 or Dry Gas 🗀	Address (Give address to which appr	oved copy of this form is to be sent)
Thillian Vetral	auni (b)	4001 Venterost	Odorna Teri
1-100090 12000	Unit Sec. Twp. Ege.	7001 1201-0000010	out of the
		Is gas actually connected? W	nen
If well produces oil or liquids, give location of tanks.		1 -	^{nen} ち <i>29-7</i> 4
give location of tanks.	A 9 21 36	yes	5-29-74
give location of tanks.	A 9 21 36 with that from any other lease or poor	ol, give commingling order number:	5-29-74
give location of tanks. If this production is commingled of COMPLETION DATA	with that from any other lease or poo	ol, give commingling order number:	Plug Back Same Res . Diff. Res
give location of tanks. If this production is commingled	with that from any other lease or poo	ol, give commingling order number:	5-29-74 Plug Back Same Res >. Diff. Res'
give location of tanks. If this production is commingled of COMPLETION DATA	with that from any other lease or poo	ol, give commingling order number:	P.B.T.D.
If this production is commingled v. COMPLETION DATA Designate Type of Complete	with that from any other lease or poor tion $-(X)$	I, give commingling order number:	
give location of tanks. If this production is commingled of COMPLETION DATA Designate Type of Completion Date Spudded	with that from any other lease or poor tion $-(X)$	I, give commingling order number:	
give location of tanks. If this production is commingled of COMPLETION DATA Designate Type of Completion Spudded No 'Change	with that from any other lease or poortion — (X) Date Compl. Ready to Prod.	I, give commingling order number: New Weil Workover Deepen Total Depth	P.B.T.D.
give location of tanks. If this production is commingled of COMPLETION DATA Designate Type of Completion Spudded No 'Change	with that from any other lease or poortion — (X) Date Compl. Ready to Prod.	I, give commingling order number: New Weil Workover Deepen Total Depth	P.B.T.D.
give location of tanks. If this production is commingled of COMPLETION DATA Designate Type of Complete Date Spudded No 'Change Pool	with that from any other lease or poortion — (X) Date Compl. Ready to Prod.	I, give commingling order number: New Weil Workover Deepen Total Depth	P.B.T.D. Tubing Depth
give location of tanks. If this production is commingled of COMPLETION DATA Designate Type of Complete Date Spudded No 'Change Pool	with that from any other lease or poortion — (X) Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth
give location of tanks. If this production is commingled of COMPLETION DATA Designate Type of Completions Spudded No 'Change Pool Perforations	with that from any other lease or poor tion — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	I, give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
give location of tanks. If this production is commingled of COMPLETION DATA Designate Type of Complete Date Spudded No 'Change Pool	with that from any other lease or poortion — (X) Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth
give location of tanks. If this production is commingled of COMPLETION DATA Designate Type of Complete Date Spudded No 'Change Pool Perforations	with that from any other lease or poor tion — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	I, give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
give location of tanks. If this production is commingled of COMPLETION DATA Designate Type of Completions Spudded No 'Change Pool Perforations	with that from any other lease or poor tion — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	I, give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
give location of tanks. If this production is commingled of COMPLETION DATA Designate Type of Complete Date Spudded No 'Change Pool Perforations	with that from any other lease or poor tion — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	I, give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
give location of tanks. If this production is commingled of COMPLETION DATA Designate Type of Completions Spudded No 'Change Pool Perforations	with that from any other lease or poor tion — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	I, give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
give location of tanks. If this production is commingled of COMPLETION DATA Designate Type of Complete Date Spudded No 'Change Pool Perforations	with that from any other lease or poor tion — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be	New Weil Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
give location of tanks. If this production is commingled of COMPLETION DATA Designate Type of Complete Date Spudded No 'Change Pool Perforations HOLE SIZE	with that from any other lease or poor tion — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	New Weil Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load oid depth or be for full 24 hours)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top allo
give location of tanks. If this production is commingled of COMPLETION DATA Designate Type of Complete Date Spudded No 'Change Pool Perforations HOLE SIZE	with that from any other lease or poor tion — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be	New Weil Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top allo
give location of tanks. If this production is commingled of COMPLETION DATA Designate Type of Complete Date Spudded No 'Change Pool Perforations HOLE SIZE	with that from any other lease or poor tion — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	New Weil Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load oid depth or be for full 24 hours)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top allo
give location of tanks. If this production is commingled of COMPLETION DATA Designate Type of Complete Date Spudded No 'Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	with that from any other lease or poor tion — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	New Weil Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load oid depth or be for full 24 hours)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top allo
give location of tanks. If this production is commingled of COMPLETION DATA Designate Type of Complete Date Spudded No 'Change Pool Perforations HOLE SIZE . TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks No Change	with that from any other lease or poor tion — (X) Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	New Weil Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET safter recovery of total volume of load oid depth or be for full 24 hours) Producing Method (Flow, pump, gas	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top allowing to the control of the c
give location of tanks. If this production is commingled to COMPLETION DATA Designate Type of Complete Date Spudded No 'Change Pool Perforations HOLE SIZE . TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks No Change	with that from any other lease or poor tion — (X) Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	New Weil Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET safter recovery of total volume of load oid depth or be for full 24 hours) Producing Method (Flow, pump, gas	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top allowing to the control of the c
give location of tanks. If this production is commingled to COMPLETION DATA Designate Type of Complete Date Spudded No 'Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks No Change Length of Test	with that from any other lease or poor tion — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load oid depth or be for full 24 hours) Producing Method (Flow, pump, gas and casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top allowing to the control of the c
give location of tanks. If this production is commingled of COMPLETION DATA Designate Type of Complete Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks No Change Length of Test	with that from any other lease or poor tion — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load oid depth or be for full 24 hours) Producing Method (Flow, pump, gas and casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top allowing to the control of the c
give location of tanks. If this production is commingled of COMPLETION DATA Designate Type of Complete Date Spudded No 'Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test	with that from any other lease or poor tion — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load oid depth or be for full 24 hours) Producing Method (Flow, pump, gas and casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top allowing the control of the cont
give location of tanks. If this production is commingled to COMPLETION DATA Designate Type of Complete Date Spudded No 'Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test	with that from any other lease or poor tion — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Cil-Bbls.	New Weil Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load oid depth or be for full 24 hours) Producing Method (Flow, pump, gas and Casing Pressure) Water-Bbls.	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT l and must be equal to or exceed top allo lift, etc.) Choke Size Gas-MCF
give location of tanks. If this production is commingled to COMPLETION DATA Designate Type of Complete Date Spudded No 'Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test	with that from any other lease or poor tion — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load oid depth or be for full 24 hours) Producing Method (Flow, pump, gas and casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT l and must be equal to or exceed top allo lift, etc.) Choke Size
give location of tanks. If this production is commingled to COMPLETION DATA Designate Type of Complete Date Spudded No 'Change Pool Perforations HOLE SIZE . TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	with that from any other lease or poor tion — (X) Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls.	New Weil Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load oid depth or be for full 24 hours) Producing Method (Flow, pump, gas and continuous pump) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top allo lift, etc.) Choke Size Gas-MCF Gravity of Condensate
give location of tanks. If this production is commingled to COMPLETION DATA Designate Type of Complete Date Spudded No 'Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test	with that from any other lease or poor tion — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Cil-Bbls.	New Weil Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load oid depth or be for full 24 hours) Producing Method (Flow, pump, gas and Casing Pressure) Water-Bbls.	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT l and must be equal to or exceed top allo lift, etc.) Choke Size Gas-MCF
give location of tanks. If this production is commingled to COMPLETION DATA Designate Type of Complete Date Spudded No 'Change Pool Perforations HOLE SIZE . TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	with that from any other lease or poor tion — (X) Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls.	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load oidepth or be for full 24 hours) Producing Method (Flow, pump, gas and Casing Pressure) Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top allo lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
give location of tanks. If this production is commingled to COMPLETION DATA Designate Type of Complete Date Spudded No 'Change Pool Perforations HOLE SIZE . TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	with that from any other lease or poor tion — (X) Date Compl. Ready to Prod.	New Weil Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas and pressure) Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top allo lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
give location of tanks. If this production is commingled of COMPLETION DATA Designate Type of Complete Date Spudded No 'Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	with that from any other lease or poor tion — (X) Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load oidepth or be for full 24 hours) Producing Method (Flow, pump, gas and Casing Pressure) Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Prod. & Drlg. Supt. (Title)

(Date)

TITE SUPERVISOR DISTRICT !

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply