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			Form C-103
DISTRIBUTION			Supersedes Old
SANTA FE	NEW MEXICO	OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE			
U.S.G.S.			5a. Indicate Type of Lease
LAND OFFICE			State Fee X
OPERATOR	<del>  </del>		5. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)			
1. OIL X GAS WELL X	OTHER-		7. Unit Agreement Name
2. Name of Operator			8. Farm or Lease Name
Atlantic Richfield Company			E. C. Adkins
3. Address of Operator		1 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	9. Well No.
P. O. Box 1710, Ho	bbs, New Mexico 8824	0	11
4. Location of Well			10. Field and Pool, or Wildcat
•	610	Nonth 660	1
UNIT LETTERA	FEET FROM THE _	North 660 FEET FROM	Eunice Monument G-SA
THE East LINE,	SECTION TOWNSHI	P RANGE MAPPM	
	15. Elevation (S)	now whether DF, RT, GR, etc.)	12. County
	11111111	3590' GR	Lea
16, Ch.			
		ndicate Nature of Notice, Report or Ot	her Data
NOTICE	OF INTENTION TO:	SUBSEQUEN	T REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND A	BANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	·	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLA	NS CASING TEST AND CEMENT JOB	
		OTHER Recomplete in Eur	nice Monument G-SA
OTHER			
17. Describe Proposed or Complet work) SEE RULE 1103.	red Operations (Clearly state all r	ertinent details, and give pertinent dates, including	estimated date of starting any proposed
On 4/29/74 perfora 42, 46, 52, 60, 76	ted 1 hole ea interv '. WIH w/ $5\frac{1}{2}$ " X 2-3/	al @ 3767, 71, 74, 82, 95, 3808 8" RTTS pkr w/SN & 123 jts 2-3/	3, 3817, 19, 25, 30, 35,
100 gals 15% NEA. 15% NEA. Flushed wight gas flow. down casing. Sand 3860' w/20,000 gals tbg. POH w/2-7/8"	POH w/6 jts tbg, se w/10# brine w/NE age: Rel'd pkr & pulled o hit formation and s s Mini-max, 30# gel	t pkr @ 3656.61'. Treated perf nt. WIH w/swab & tagged fill @ ut of hole. Sand frac'd w/20# anded off. Ran 2-7/8" tbg & pk GBW & 18,000# 20/40 sd & 14,500 g, rods & pump. In 24 hrs pump	Ss 3767-3876' w/3000 gals 3300'. Swabbed 8 BW, Mini-max (FW w/1% KC1) cr. Frac'd perfs 3767-0# 10/20 sd down 2-7/8"
100 gals 15% NEA. 15% NEA. Flushed with slight gas flow. down casing. Sand 3860' w/20,000 gal. tbg. POH w/2-7/8" rate of 112 MCFPD.	POH w/6 jts tbg, se w/10# brine w/NE age: Rel'd pkr & pulled of hit formation and s s Mini-max, 30# gel tbg & ran 2-3/8" tbg GOR 14,000:1. Fin	t pkr @ 3656.61'. Treated perf nt. WIH w/swab & tagged fill @ ut of hole. Sand frac'd w/20# anded off. Ran 2-7/8" tbg & pk GBW & 18,000# 20/40 sd & 14,500 g, rods & pump. In 24 hrs pump	Ss 3767-3876' w/3000 gals 3300'. Swabbed 8 BW, Mini-max (FW w/1% KC1) cr. Frac'd perfs 3767-0# 10/20 sd down 2-7/8"
100 gals 15% NEA. 15% NEA. Flushed with slight gas flow. down casing. Sand 3860' w/20,000 gal. tbg. POH w/2-7/8" rate of 112 MCFPD.	POH w/6 jts tbg, se w/10# brine w/NE age: Rel'd pkr & pulled or hit formation and s s Mini-max, 30# gel tbg & ran 2-3/8" tb GOR 14,000:1. Fin	t pkr @ 3656.61'. Treated perfect. WIH w/swab & tagged fill @ ut of hole. Sand frac'd w/20# anded off. Ran 2-7/8" tbg & pkGBW & 18,000# 20/40 sd & 14,500g, rods & pump. In 24 hrs pumpal report 5/29/74.	Ss 3767-3876' w/3000 gals 3300'. Swabbed 8 BW, Mini-max (FW w/1% KCl) kr. Frac'd perfs 3767-0# 10/20 sd down 2-7/8" and 8 BO & 125 BWPD w/gas