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NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

FORM C-103
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Sinclair Oil & Gas Company		Address 520 E Broadway, Hobbs, New Mexico			
Lease E.C. Adkins	Well No. 11	Unit Letter A	Section 9	Township 21S	Range 30E
Date Work Performed see below	Pool Undesignated	County Lea			

THIS IS A REPORT OF: *(Check appropriate block)*

- | | | |
|--------------------------------------------------------|-----------------------------------------------------|-----------------------------------------------------------------------------------------|
| <input type="checkbox"/> Beginning Drilling Operations | <input type="checkbox"/> Casing Test and Cement Job | <input checked="" type="checkbox"/> Other (Explain): Treatments on Drilling Well |
| <input type="checkbox"/> Plugging | <input type="checkbox"/> Remedial Work | |

Detailed account of work done, nature and quantity of materials used, and results obtained.

3-26-63 Swabbed and recovered lead oil after free treatment on 3-22-63—last 12 hrs swabbed at rate of 10 bbls lead oil & 4 bbls formation water. Pulled 2" tbg. Reperforated Klineberg Zone 5945-60 w/60 1/2" holes. Ran 2" tbg to 5967 w/packer at 5905. Had Acid washed perfs w/400 gals. Max Press 4200, Min Press 3500, inj rate 1.9 BPM. Swabbed & tested at rate of 23 bbls lead oil & 2 1/2 bbls formation water in 2 1/2 hrs.

3-28-63 Acidized perfs 5945-60 w/6000 gals reg. acid. Max Press 5500, Min Press 4500, inj. rate 5.25 BPM. Swabbing lead oil.

3-31-63 Pulled tbg & packer and rerun 2" tbg to 5967 and placed well on pump. Pumped 48 bbls lead oil, 3 bbls acid water & 26 bbls formation water in 20 hrs.

4-4-63 Pumped 33 bbls lead oil & 23 bbls formation water in 2 1/2 hrs.

4-9-63 Pumped 20 bbls lead oil & 29 bbls formation water in 2 1/2 hrs.

4-13-63 Pumped 3 bbls lead oil, 9 bbls new 37.8 gravity oil & 29 bbls formation water 2 1/2 hrs.

4-17-63 Pumped 11 bbls new oil & 2 1/2 bbls formation water in 2 1/2 hrs.

4-18-63 Moved in IDU (Bateman & Whititt). Pulled tbg & rods. Preparing to free with 20,000 gals gelled brine water & 20,000 lbs sand thru perfs 5945-60.

Witnessed by Wyatt Sisson	Position Foreman	Company Sinclair Oil & Gas Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA				
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by		Name	<i>[Signature]</i>
Title		Position	Dist. Supt.
Date		Company	Sinclair Oil & Gas Company