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NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

FORM C-103
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Sinclair Oil & Gas Company		Address 520 E Broadway, Hobbs, New Mexico			
Lease E.C. Adkins	Well No. 11	Unit Letter A	Section 9	Township 21S	Range 36E
Date Work Performed see below	Pool Undesignated			County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

3-11-63 6400' TD, Cemented 6400' 5-1/2" OD 14 & 15# J-55 casing at 6400' w/600 sacks Trinity Litecrete & 100 sacks ensore cement. Completed at 11:30 AM 3-11-63. WOC
3-14-63 Temperature survey indicated top of cement at 2150' fr surface behind 5-1/2" csg. Tested Casing w/1000 lbs pump pressure for 30 mins - tested OK. Cement set 24 hrs prior to testing. Jet perforated Elkhorny Zone w/7 holes (2 @ 6211, 2 @ 6264, 1 @ 6267 & 2 @ 6270). New depth of 6361' PBD.
3-15-63 Ran 2" tbg to 6270 w/packer @ 6177. Swabbed dry. Acidized perf's w/200 gals acid. Max Press 3900, Min Press 3700, injected additional 200 gals mud acid w/6 7/8" ball sealers. Max Press 3700, Min Press 3600, inj rate 1-1/4 BPM. Swabbed 100% acid water.
3-16-63 Acidized perf's w/1000 gals reg acid, Max Press 4200, Min Press 3900, inj rate 3.1 BPM. Tested 74 bbls formation water & trace oil in 24 hrs-swabbing.
3-18-63 Set GI retainer at 6150. Ran 2" tbg to retainer & squeezed perf's @ 6211, 6264, 6267 & 6270 w/100 sacks cement. Max Press 3400#, reversed out 20 sks. Completed @ 6:30 PM 3-18-63. WOC.

(cont'd back of form)

Witnessed by W.L. Sisson		Position Dist. Foreman		Company Sinclair Oil & Gas Company		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev.	TD	P BTD	Producing Interval	Completion Date		
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth			
Perforated Interval(s)						
Open Hole Interval			Producing Formation(s)			
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						
OIL CONSERVATION COMMISSION			I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by			Name			
Title			Position Dist. Supt.			
Date			Company Sinclair Oil & Gas Company			

3-19-63 Tested squeezed perfor w/1000 lbs pump pressure - tested OK. Jet perforated Altimore Zone 5915-5950-5953 (total 6 holes, 1 1/2", 2 holes at each point). Run 2" log to 5936 w/packer at 5874. Mud acid washed perfor w/400 gals, Max Press 3900, Min Press 3500, Inj rate 1.1/HRM. Squeezed at rate of 2 HRM (75% oil, 25% formation water).

3-20-63 Acidized perfor w/2000 gals LST acid. Max Press 3400, Min Press 1100, Inj rate 3.5 HRM. Squeezed 21 bolts new oil & Altimore formation water in 24 hrs. Failed log & packer.

3-22-63 Squeezed Altimore perfor w/10,000 gals jelled oil & 10,000 lbs sand. Max Press 4000, Min Press 3800, Inj rate avg @ 10.5 HRM. Squeezed out after 6000 gals oil & 6000 lbs sand in formation leaving 1000 gals & 4000 lbs out.

3-23-63 Run log & washed out sand fr 5900 to 6150, landed log at 5937. Squeezing and recovering lost oil.