

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

SOUT. ST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>Chevron USA, Inc</u>			Lease <u>WA Ramsay (NCT-13)</u>			Well No. <u>3</u>	
Location of Well	Unit <u>A</u>	Sec <u>25</u>	Twp <u>21</u>	Rge <u>36</u>	County <u>Lea</u>		
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	<u>Paddock</u>		<u>Oil</u>	<u>Pump</u>	<u>Tbg</u>	<u>-</u>	
Lower Compl	<u>Blinberry</u>		<u>Oil</u>	<u>Pump</u>	<u>Tbg</u>	<u>-</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 1:00 Pm 8/19/85

	Upper Completion	Lower Completion
Well opened at (hour, date): <u>1:00 Pm 8/20/85</u>		
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>5</u>	<u>368</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>5</u>	<u>368</u>
Minimum pressure during test.....	<u>5</u>	<u>218</u>
Pressure at conclusion of test.....	<u>5</u>	<u>218</u>
Pressure change during test (Maximum minus Minimum).....	<u>0</u>	<u>-150</u>
Was pressure change an increase or a decrease?.....	<u>No change</u>	<u>decrease</u>
Well closed at (hour, date): <u>1:00 Pm 8/21/85</u>	Total Time On Production <u>24 hrs</u>	
Oil Production _____	Gas Production _____	
During Test: _____ bbls; Grav. _____	During Test _____ MCF; GOR _____	
Remarks <u>Upper Zone not pumping - chart not changed inadvertently after 1st Day, 2 days on 1 chart</u>		

FLOW TEST NO. 2

Well opened at (hour, date): <u>1:00 Pm 8/22/85</u>	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>5</u>	<u>94</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>5</u>	<u>94</u>
Minimum pressure during test.....	<u>5</u>	<u>30</u>
Pressure at conclusion of test.....	<u>5</u>	<u>30</u>
Pressure change during test (Maximum minus Minimum).....	<u>0</u>	<u>-64</u>
Was pressure change an increase or a decrease?.....	<u>No change</u>	<u>decrease</u>
Well closed at (hour, date): <u>1:00 Pm 8/23/85</u>	Total time on Production <u>24 hrs</u>	
Oil Production _____	Gas Production _____	
During Test: _____ bbls; Grav. _____	During Test _____ MCF; GOR _____	
REMARKS: <u>Lower zone stuffing box began leaking - could not be made to hold Pressure</u>		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved: SEP 17 1985 19

Oil Conservation Division

By _____

Operator, Chevron USA, Inc

By Ju Harbini

Title Well Tester