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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Gas-Oil dual</p>		<p>5. State Oil & Gas Lease No. B-1732</p>
<p>2. Name of Operator Gulf Oil Corporation</p>		<p>7. Unit Agreement Name</p>
<p>3. Address of Operator Box 670, Hobbs, N.M. 88240</p>		<p>8. Farm or Lease Name Wm. A. Ramsay (NCT-B)</p>
<p>4. Location of Well UNIT LETTER A , 330 FEET FROM THE north LINE AND 330 FEET FROM THE east LINE, SECTION 25 TOWNSHIP 21S RANGE 36E NMPM.</p>		<p>9. Well No. 3</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3500' GL</p>		<p>10. Field and Pool, or Wildcat Blinebry Gas - Paddock</p>
		<p>12. County Lea</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>		<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input type="checkbox"/></p> <p>OTHER <u>Repaired communications.</u> <input type="checkbox"/></p>	
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

6570' PB. Pulled producing equipment from both zones. Packer leaking. Redressed Baker Lok-Set packer. Ran long string, 183 joints 2-3/8" tubing testing in hole with 4,000#, Baker Lok-Set packer set at 5464' with 7,000# tension, SN at 5447', parallel anchor at 5194'. Ran Paddock string; Baker parallel anchor latch in sub, 165 joints 2-3/8" buttress thread tubing. Latched into anchor at 5194' with 7,000# tension, SN at 5161'. Ran rods and pump. Swabbed and cleaned up. Will run packer leakage test 7-22-74 and report results.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Barbiatz TITLE Area Engineer DATE 7-16-74

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: