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LAND OFFICE

OPERATOR

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil &amp; Gas Lease No.

B-1732

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name W. A. Ramsay (NCT-B)
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 3
4. Location of Well UNIT LETTER <u>A</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>07</u> TOWNSHIP <u>21-S</u> RANGE <u>36-E</u> NMPM.	10. Field and Pool, or Wildcat Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3500' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐ Dual completed Blinebry with  
existing Paddock, Order No. MC-1362-A

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6570' PB.

Pulled producing equipment. Perforated 7" liner in Blinebry zone with 2, 1/2" JHPF at 5492-96', 5516-20', 5600-5604', 5630-34', 5736-40' and 5780-84'. Treated new perforations with 500 gallons of 15% NE acid and 40,000 gallons of gel water containing 0 to 3# SPG. Flushed with 65 barrels of gel water. Maximum pressure 6300#, ISIP 1850#, after 15 minutes 1550#. AIR 25 BPM. Ran Blinebry tubing with Baker lok-set packer, SN and parallel string anchor on 2-3/8" tubing. Set tubing at 5793', packer at 5510' and parallel anchor at 5192'. Ran Paddock tubing and latched into parallel anchor at 5192' and set tubing with 8,000# tension. Swabbed and cleaned up. Ran rods and pump in Paddock zone. Swabbed and kicked off Blinebry zone. Placed both zones on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

*E. J. Kalltger*

TITLE Area Engineer

DATE April 7, 1972

Orig. Signed by  
John Runyan  
Geologist

APPROVED BY

TITLE

DATE

APR 11 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 15 1972

OIL CONSERVATION COMM.  
HOBBS, N. M.